



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF SOUTH JERSEY GAS COMPANY)	DECISION AND ORDER
TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY)	APPROVING STIPULATION FOR
SERVICE (BGSS) CHARGE AND TO REVISE THE)	PROVISIONAL BGSS AND CIP
LEVEL OF ITS CONSERVATION INCENTIVE)	RATES
PROGRAM (CIP) CHARGES FOR THE YEAR ENDING)	
SEPTEMBER 30, 2014)	BPU DOCKET NO. GR13050434

Parties of Record:

Ira G. Megdal, Esq., for petitioner South Jersey Gas Company (Cozen O'Connor)
Stefanie A. Brand, Esq., Director, for the New Jersey Division of Rate Counsel

BY THE BOARD:

BACKGROUND

Per the generic Order of the New Jersey Board of Public Utilities ("Board") dated January 6, 2003, in Docket No. GX01050304 ("January BGSS Order"), each of New Jersey's four gas distribution companies ("GDCs") submits to the Board its annual basic gas supply service ("BGSS") gas cost filing by June 1 for the BGSS year beginning October 1. In addition, the January BGSS Order authorizes each GDC to self-implement up to a 5% BGSS increase effective December 1 of the current year and February 1 of the following year with one month's advance notice to the Board and the Division of Rate Counsel ("Rate Counsel"). Each GDC may implement a decrease in its BGSS rates at any time, without prior Board approval after notice to the Board and Rate Counsel.

In accordance with the above noted Order, on May 31, 2013, South Jersey Gas Company ("Company" or "SJG") filed with the Board its annual petition to establish new Periodic BGSS rates for the period October 1, 2013 through September 30, 2014. The Company's petition sought to maintain its current after-tax per therm BGSS charge of \$0.5325 applicable to residential heating and non-heating ("RSG") and small commercial ("GSG") customers.

In its petition, the Company also requested the following after-tax rate revisions:

- i) an increase in the gas cost portion of the Company's D-2¹ charge for Rate Schedule Large Volume Service ("LVS") from \$13.4618 per Mcf to \$15.5183 per Mcf.
- ii) an increase in the gas cost portion of the Firm D-2 charges from \$15.2755 per Mcf to \$18.1541 per Mcf.
- iii) an increase in the Limited Firm D-2 charges for Rate Schedule Electric Generation Service – Large Volume ("EGS-LV") and Firm Electric Service ("FES") from \$6.7310 per Mcf to \$7.7591 per Mcf.
- iv) a decrease in the monthly BGSS non-commodity per therm rate applicable to Rate Schedules GSG, General Service – Large Volume ("GSG-LV"), Electric Generation Service ("EGS"), LVS and EGS-LV from \$0.1701 per therm to \$0.1486 per therm.

These changes would result in an after tax decrease in annual BGSS revenues to the Company of \$0.63 million over the recovery period. The Company's forecasted over-recovered BGSS balance of \$4.27 million as of October 1, 2013 is expected to be all but eliminated as of September 30, 2014 if the proposed rate revisions are approved.

The Petition also included a Conservation Incentive Program ("CIP²") proposal seeking approval of the following changes to its after-tax per therm CIP rates to be effective as of October 1, 2013:

- i) a decrease from a charge of \$0.0545 to a credit of \$0.0325 for RSG non-heating customers.
- ii) a decrease from a charge of \$0.1024 to \$0.0392 for RSG heating customers.
- iii) a decrease from a charge of \$0.0688 to \$0.0391 for GSG customers.
- iv) an increase from a charge of \$0.0138 to \$0.0372 for GSG-LV (large commercial) customers.

Implementation of the above proposed changes in the after-tax CIP rates is anticipated to result in a \$17.88 million decrease in revenues for the Company. This CIP-related reduction translates into a monthly bill decrease of \$6.32 for the average residential customer using 100 therms.

After publication of notice in newspapers of general circulation in SJG's service territory, two public hearings in this matter were held on August 7, 2013, in Voorhees, New Jersey. No members of the public appeared to provide comments related to the Company's filing.

¹ Designed to recover interstate pipeline demand charges.

² The CIP was approved by the Board in Docket No. GR05120120 in Board Orders dated October 12 and December 12, 2006 and extended by an Order dated January 20, 2010. The CIP encourages the Company to foster customer conservation by allowing it to share in energy related savings due to conservation. The non-weather related CIP surcharges are limited to corresponding decreases in specific supply related costs incorporated in the Company's BGSS Rates. The CIP surcharge is also subject to a return on equity cap of 10.3%.

STIPULATION FOR PROVISIONAL BGSS AND CIP RATES³

Following discussions among representatives of SJG, Rate Counsel and Board Staff, the only parties to the proceeding at this time (collectively, the "Parties"), the Parties entered into the attached Stipulation for Provisional BGSS and CIP Rates ("Stipulation") dated September 5, 2013.

The key provisions of the Stipulation are as follows:

- 1) The Parties have determined that additional time is needed to complete a comprehensive review of South Jersey's proposed rates. However, the Parties agree that the provisional implementation of the proposed rates, subject to refund with interest on any net over-recovered balance, is reasonable at this time, subject to the opportunity for full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.
- 2) Pending the conclusion of further review and discussion among the Parties, it would be both reasonable for the Board to authorize a provisional Order to maintain the current after-tax Periodic BGSS rate of \$0.5325 per therm.
- 3) Pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the following BGSS after-tax rates on a provisional basis:
 - i) The gas cost portion of the Company's D-2 charge for Rate Schedule LVS to be set at \$15.5183 per Mcf .
 - ii) The gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm to be set at \$18.1541 per Mcf.
 - iii) The Limited Firm D-2 charge for Rate Schedule EGS-LV and the D-2 charge for Rate Schedule FES, respectively, to be set at \$7.7591 per Mcf.
 - iv) The monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG- LV, EGS, LVS and EGS-LV to be set at \$0.1486 per therm.

³ Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of this Order.

- 4) Pending the conclusion of further review and discussion among the Parties, it is reasonable for the Board to authorize the implementation of the following proposed after-tax per therm CIP rates:
 - i) \$(0.0325) for Group I Residential Non-Heat customers;
 - ii) \$0.0392 for Group II Residential Heat customers;
 - iii) \$0.0391 for Group III General Service (GSG) customers;
 - iv) \$0.0372 for Group IV General Service Large Volume (GSG-LV) customers.
- 5) These rate changes will be effective as of October 1, 2013, or as of such date that the Board so decides.
- 6) The Company agrees to continue to provide electronically to the Parties in this proceeding, on a monthly basis, the following updated information: 1) the BGSS NYMEX Update Report (also known as S-SCHART-1) (attached as Exhibit A to the Stipulation); and 2) a monthly report (also known as S-SCHART-2) showing the calculation of net gas per therm (attached as Exhibit B to the Stipulation). The chart reflected on Exhibit A is to be completed using information from the first Friday of the month and submitted to the Parties the following Tuesday. The chart reflected on Exhibit B is to be submitted to the Parties on approximately the 15th of the following month.

DISCUSSION AND FINDING

The Board **HEREBY FINDS** that subject to the terms and conditions set forth below, the Stipulation is reasonable, in the public interest and in accordance with the law as these provisional rates more accurately track current conditions. Accordingly, the Board **HEREBY ADOPTS** the Stipulation for Provisional BGSS and CIP Rates as its own, as if fully set forth herein.

The Board **HEREBY APPROVES** on a provisional basis, no change to the Company's after-tax per therm Periodic BGSS rate of \$0.5325, a revision of the gas portion of the after-tax per Mcf D-2 charge to \$15.5183 for Rate Schedule LVS, a revision of the gas portion of the after tax per Mcf D-2 charge of \$18.1541 and a revision of the gas portion of the Limited Firm D-2 rate to \$7.7591 for Rate Schedule EGS-LV, a revision of the gas portion of the after-tax per Mcf D-2 rate to \$7.7591 for Rate Schedule FES, a decrease of the after-tax per therm Monthly BGSS non-commodity rate to \$0.1486 for Rate Schedules GSG, GSG-LV, EGS, LVS, and EGS-LV, and the Company's implementation of an after-tax per-therm credit of \$0.0325 for Group I RSG Non-Heating Customers, and charges of \$0.0392 for Group II RSG Heating Customers, \$0.0391 for Group III GSG Customers, and \$0.0372 for Group IV GSG-LV Customers. All rate changes shall be effective for service rendered on and after October 1, 2013, and all rates are subject to refund with interest on any net over-recovered balance.

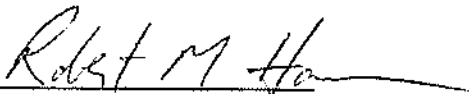
The Board **HEREBY DIRECTS** that this matter be transmitted to the Office of Administrative Law for review and evidentiary hearings, if necessary.

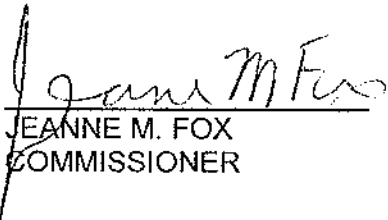
The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order by October 1, 2013.

The Company's gas costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

DATED: 9/18/13

BOARD OF PUBLIC UTILITIES
BY:


ROBERT M. HANNA
PRESIDENT



JEANNE M. FOX
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER

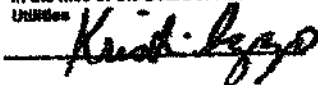

MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER

ATTEST:


KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public
Utilities



IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO
REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS") CHARGE
AND TO REVISE THE LEVEL OF ITS CONSERVATION INCENTIVE PROGRAM
("CIP") CHARGES FOR THE YEAR ENDING SEPTEMBER 30, 2014
BPU DOCKET NO. GR13050434

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. GR13050434
SOUTH JERSEY GAS COMPANY TO :
REVISE THE LEVEL OF ITS BASIC GAS : STIPULATION FOR PROVISIONAL
SUPPLY SERVICE (“BGSS”) CHARGE : BGSS AND CIP RATES
AND TO REVISE THE LEVEL OF ITS :
CONSERVATION INCENTIVE :
PROGRAM (“CIP”) CHARGES FOR THE :
YEAR ENDING SEPTEMBER 30, 2014 :

APPEARANCES:

Ira G. Megdal, Esquire, (Cozen O’Connor, attorneys) on behalf of South Jersey Gas Company (“Petitioner”)

Felicia Thomas-Friel, Esquire, Deputy Rate Counsel, Henry M. Ogden, Esquire, Assistant Deputy Rate Counsel and James W. Glassen, Esquire, Assistant Deputy Rate Counsel on behalf of the New Jersey Division of Rate Counsel (“Rate Counsel”) (Stefanie A. Brand, Director)

Alex Moreau, Esquire and Veronica Beke, Esquire, Deputy Attorneys General, on behalf of the Staff of the Board of Public Utilities (“Staff”) (John J. Hoffman, Acting Attorney General of the State of New Jersey)

TO: THE HONORABLE BOARD OF PUBLIC UTILITIES:

I. PROCEDURAL HISTORY

1. On May 31, 2013, South Jersey Gas Company (“South Jersey,” or “Company,” or “Petitioner”) filed a Petition (“Petition”), in Docket No. GR13050434, requesting that the Board of Public Utilities (“Board”) approve the Company’s proposal to maintain the current level of its periodic Basic Gas Supply Service Clause (“BGSS”) charge of \$0.5325 per therm (including taxes) for the period October 1, 2013 through September 30, 2014 (“BGSS/CIP Year”). The Company also proposed the following BGSS rates: 1) the gas cost portion of the Company’s D-2 charge for Rate Schedule LVS be set at \$15.5183 per Mcf (including taxes); 2) the gas cost

portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm be set at \$18.1541 per Mcf (including taxes); 3) the Limited Firm D-2 charge for Rate Schedule EGS-LV and the D-2 charge for Rate Schedule FES, respectively, be set at \$7.7591 per Mcf (including taxes); and 4) the monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG-LV, EGS, LVS and EGS-LV be set at \$0.1486 per therm (including taxes). These changes would result in a decrease in annual revenues of approximately \$0.59 million, excluding taxes, and \$0.63 million including taxes. It is forecasted that South Jersey's BGSS clause will be approximately \$4.3 million over-recovered at the beginning of the 2013-2014 BGSS year and will end the year \$61,563 under-recovered.

2. The Petition also requested that the Board approve the implementation of per therm Conservation Incentive Program ("CIP") rates (including taxes) of \$(0.0325) for Group I Residential Non-Heat customers, \$0.0392 for Group II Residential Heat customers, \$0.0391 for Group III General Service (GSG) customers and \$0.0372 for Group IV General Service Large Volume (GSG-LV) customers, effective October 1, 2013. The requested CIP rates would result in a monthly decrease of \$6.32, or 4.8% per month, for a residential heating customer using 100 therms of gas during a winter month. The proposed impact on a residential non-heating customer using 15 therms of gas during a month is a decrease of \$1.31, or 4.9%. The proposed impact on a GSG customer using 500 therms of gas during a month is a decrease of \$14.85, or 2.6%. The impact on a GSG-LV customer using 15,646 therms of gas a month is an increase of \$366.12, or 2.2%.

3. Pursuant to the Board's October 12, 2006 and January 21, 2010 Orders in Docket No. GR05121020, any non-weather related CIP surcharges must be offset by reductions in BGSS

costs. The Company seeks to recover an estimated total of \$8.2 million in CIP related margins, with \$3.0 million weather related and \$5.2 million non-weather related, for the CIP period ending September 2014. The \$8.2 million in margin also reflects a prior year revenue carry over in the amount of \$1.0 million. Thus, the Company seeks to recover a total non-weather related margin of \$6.2 million. The Company asserts that the BGSS savings for the period October 2013 through September 2014 is \$8.9 million, thus the BGSS savings test is met. The Company further asserts that recovery of the \$6.2 million margin deficiency results in a return on equity of 8.9 percent, which is less than the Company's approved return on equity of 10.3 percent, and thus the ROE test has been met.

The charts below demonstrate the impact of the proposed BGSS and CIP rate changes on a residential sales customer using 100 therms in a month and 1,000 therms annually.

100 Monthly Therms	Current Bill	Proposed Bill	Change (\$)	Change (%)
BGSS	\$131.19	\$131.19	\$0.00	0.0%
CIP	\$131.19	\$124.87	(\$6.32)	(4.8%)
Combined	\$131.19	\$124.87	(\$6.32)	(4.8%)

1,000 Annual Therms	Current Bill	Proposed Bill	Change (\$)	Change (%)
BGSS	\$1,329.79	\$1,329.79	\$0.00	0.0%
CIP	\$1,329.79	\$1,266.59	(\$63.20)	(4.8%)
Combined	\$1,329.79	\$1,266.59	(\$63.20)	(4.8%)

4. Two duly noticed public hearings for this Petition were held on August 7, 2013 in Voorhees, New Jersey. The public hearings were noticed in newspapers of general circulation within South Jersey's service territory. No members of the public attended.

II. STIPULATED TERMS

5. South Jersey, Staff, and Rate Counsel, the only parties to this proceeding (collectively the "Parties"), have discussed certain matters at issue in this proceeding. As a result of those discussions, the Parties have determined that additional time is needed to complete a comprehensive review of South Jersey's proposed BGSS rates. However, the Parties agree that the provisional implementation of the proposed BGSS rates, subject to refund with interest on any net over-recovered BGSS balance, is reasonable at this time. These changes are on a provisional basis subject to opportunity for full review at the Office of Administrative Law, if necessary, and final approval by the Board.

6. Accordingly, the Parties stipulate and agree that, pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize a provisional order to maintain the current level of South Jersey's Periodic BGSS rate of \$0.5325 per therm (including taxes) effective October 1, 2013, or on such other date as the Board deems appropriate.

7. The Parties further stipulate and agree that pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the following BGSS rates on a provisional basis: 1) the gas cost portion of the Company's D-2 charge for Rate Schedule LVS be set at \$15.5183 per Mcf (including taxes);

2) the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm be set at \$18.1541 per Mcf (including taxes), 3) the Limited Firm D-2 charge for Rate Schedule EGS-LV and the D-2 charge for Rate Schedule FES, respectively, be set at \$7.7591 per Mcf (including taxes); and 4) the monthly BGSS non-commodity rate applicable to Rate Schedules GSG, GSG-LV, EGS, LVS and EGS-LV be set at \$0.1486 per therm (including taxes).

8. The proposed Periodic BGSS charge set forth in this Stipulation of \$0.5325 per therm, including taxes, will remain at the current level and result in no bill impact. This stipulation would result in a reduction in BGSS revenues of approximately \$0.6 million (including taxes) and would result in a total recovery of approximately \$171.5 million (including taxes) in BGSS revenues to the Company.

9. The above BGSS rates are on a provisional basis, subject to refund with interest on any net over-recovered BGSS balance, and opportunity for full review at the OAL, if necessary, and final approval by the Board.

10. Additionally, the Parties stipulate and agree that, pending the conclusion of further review and discussion among the Parties, it would be both reasonable and in the public interest for the Board to authorize the implementation of the following proposed per therm after tax CIP rates: (1) \$(0.0325) for Group I Residential Non-Heat customers, a decrease from the current rate of \$0.0545; (2) \$0.0392 for Group II Residential Heat customers, a decrease from the current rate of \$0.1024; (3) \$0.0391 for Group III General Service (GSG) customers, a decrease from the current rate of \$0.0688; and (4) \$0.0372 for Group IV General Service Large Volume (GSG-LV) customers, an increase in the current rate of \$0.0138. It is agreed by the Parties that these rate changes will be effective as of October 1, 2013, or as of such date that the Board so decides.

These changes are on a provisional basis, subject to an opportunity for a full review at the Office of Administrative Law (OAL), if necessary, and final approval by the Board.

11. The CIP rates set forth in this Stipulation result in a decrease of \$6.32, or 4.8% per month, to the residential heating customer using 100 therms of gas in a month. The overall impact on a residential non-heat customer using 15 therms of gas in a month is a decrease of \$1.31 or 4.9%. The impact on a GSG customer using 500 therms of gas in a month is a decrease of \$14.85 or 2.6%. The impact on a GSG-LV customer using 15,646 therms of gas in a month is an increase of \$366.12 or 2.2%.

12. The Company agrees to continue to provide electronically to the Parties in this proceeding, on a monthly basis, the following updated information: 1) the BGSS NYMEX Update Report (also known as S-SCHART-1) attached hereto as Exhibit A; and 2) a monthly report (also known as S-SCHART-2) showing the calculation of net gas per therm (attached hereto as Exhibit B). The chart reflected on Exhibit A is to be completed using information from the first Friday of the month and submitted to the Parties the following Tuesday. The chart reflected on Exhibit B is to be submitted to the Parties on approximately the 15th of the following month.

13. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

14. Attached to this Stipulation are proposed tariff sheets to implement the terms of this Stipulation.

15. The undersigned recommend that the Board transmit this matter to the OAL for hearing of all issues, including provisional rates, if necessary.

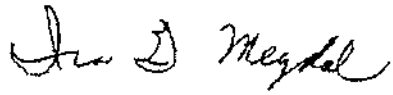
III. MISCELLANEOUS

16. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event this Stipulation is not adopted in its entirety by the Board, then any party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

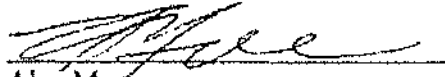
17. It is specifically understood and agreed that this Stipulation represents a negotiated interim agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, South Jersey, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. Also, all rates are subject to Board audit.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

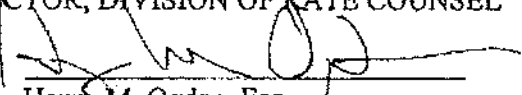
SOUTH JERSEY GAS COMPANY

By: 
Ira G. Megdal, Esq.
Cozen O'Connor

JOHN J. HOFFMAN
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

By: 
Alex Moreau
Deputy Attorney General

STEFANIE A. BRAND
DIRECTOR, DIVISION OF RATE COUNSEL

By: 
Henry M. Ogden, Esq.
Assistant Deputy Rate Counsel

Dated: Sept. 5, 2013

S-SCHART-1
BGSS NYMEX Update Report

Month	a BGSS	b NYMEX	c = b - a Incr/ (Decr)	% Chg	d Sales forecast (dths)	e Hedged volume (dths)	f = d - e Unhedged volume (dths)	g = c x f Change in value unhedged
Oct-11			\$					\$0
Nov-11			\$					\$0
Dec-11			\$					\$0
Jan-12			\$					\$0
Feb-12			\$					\$0
Mar-12			\$					\$0
Apr-12			\$					\$0
May-12			\$					\$0
Jun-12			\$					\$0
Jul-12			\$					\$0
Aug-12			\$					\$0
Sep-12			\$					\$0
Avg Total \$	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	\$0
Oct-12			\$					\$0
Nov-12			\$					\$0
Dec-12			\$					\$0
Jan-13			\$					\$0
Feb-13			\$					\$0
Mar-13			\$					\$0
Apr-13			\$					\$0
May-13			\$					\$0
Jun-13			\$					\$0
Jul-13			\$					\$0
Aug-13			\$					\$0
Sep-13			\$					\$0
Avg Total \$	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	0	0	\$0

Footnotes:

- a : Nymex rate used for annual BGSS periodic rate filing
- b: Nymex rate as of date of the report
- c: Increase/Decrease in the Nymex rate compared to rate used for annual BGSS periodic rate filing
- d: Sales forecast (includes fuel requirement)
- e: 'Hedged' volume consists of all fixed price contracts (financial or physical), purchased call option positions, and tentative storage withdrawal volumes (reduced by fuel required for delivery to citygate)
- f: 'Unhedged' volume consists of sales volume forecast less 'hedged' volume
- g: Not necessarily representative of a change in under/over-recovery value

South Jersey Gas Company
Calculation of Net Cost of Gas Per Therm

	Actual Oct-12	Actual Nov-12	Actual Dec-12	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Actual Jul-13	Estimate Aug-13	Estimate Sep-13	Total
1 NYMEX - 5/10/12 - Included in BGSF Filing													
2 NYMEX - Actual Settlement													
3 Breakdown of Gross Cost of Gas Per Therm:													
4 Flowing Gas Cost													
5 Gas Withdrawn From Storage Cost													
6 Hedged Volumes Delivered Cost													
7 Pipeline Demand Cost													
8 Storage Demand Cost													
9 Peaking Cost													
10 Weighted Average Fuel Cost													
11 Variable Pipeline Cost													
12 Other Costs													
13 Total Gross Cost of Gas Per Therm													
14													
15													
16													
17													
18 NYMEX - Actual Settlement													
19 Breakdown of Gross Cost of Gas Per Therm:													
20 Flowing Gas Cost													
21 Gas Withdrawn From Storage Cost													
22 Hedged Volumes Delivered Cost													
23 Pipeline Demand Cost													
24 Storage Demand Cost													
25 Peaking Cost													
26 Weighted Average Fuel Cost													
27 Variable Pipeline Cost													
28 Other Costs													
29 Total Gross Cost of Gas Per Therm	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Footnotes:
 Flowing Gas Cost = Gas purchased for delivery to city gate during month - not injected into storage
 Gas Withdrawn From Storage Cost = Gas withdrawn from storage - includes cost of injection, withdrawal, fees, line loss
 Hedged Volumes Delivered Cost = Hedged Volumes delivered to city gate - not injected into storage
 Pipeline Demand Cost = Fixed Pipeline costs
 Storage Demand Cost = Fixed Storage related costs
 Peaking Cost = Peaking Cost includes peaking services, LMG, Propane, etc.
 Weighted Average Fuel Cost = Commodity x fuel % for each pipeline - represents portion of gas shipped that is retained by pipeline
 Variable Pipeline Cost = Pipeline Change per therm shipped

South Jersey Gas Company
Calculation of Net Cost of Gas Per Therm

	Actual Oct-12	Actual Nov-12	Actual Dec-12	Actual Jan-13	Actual Feb-13	Estimate Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimate Jul-13	Estimate Aug-13	Estimate Sep-13	Total
1 Asset Management Credits	\$0.0070	\$0.0580	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0460
2 Off-system sales	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3 Capacity release													
4 On System Credits to BOSS-P Customers													
5 Supplier Refunds													
6 Gas for Company Use													
7 Line Loss													
8 Transfer to Non BOSS-P Customers													
9 Other													
10 Total Credits, Refunds, & Recoveries Per Therm	\$0.0070	\$0.0580	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0460
11 Total Net Cost Per Therm (Page 1 Line 11 less Page 2 Line 10)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Credits, Refunds, & Recoveries Per Therm:

- 1 Asset Management Credits
- 2 Off-system sales
- 3 Capacity release
- 4 On System Credits to BOSS-P Customers
- 5 Supplier Refunds
- 6 Gas for Company Use
- 7 Line Loss
- 8 Transfer to Non BOSS-P Customers
- 9 Other
- 10 Total Credits, Refunds, & Recoveries Per Therm
- 11 Total Net Cost Per Therm (Page 1 Line 11 less Page 2 Line 10)

	Actual Oct-11	Actual Nov-11	Actual Dec-11	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Weighted Average
1 Asset Management Credits	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2 Off-system sales													
3 Capacity release													
4 On System Credits to BOSS-P Customers													
5 Supplier Refunds													
6 Gas for Company Use													
7 Line Loss													
8 Transfer to Non BOSS-P Customers													
9 Other													
10 Total Credits, Refunds, & Recoveries	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
11 Total Net Cost Per Therm (Page 1 Line 29 less Page 2 Line 10)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Credits, Refunds, & Recoveries:

- 1 Asset Management Credits
- 2 Off-system sales
- 3 Capacity release
- 4 On System Credits to BOSS-P Customers
- 5 Supplier Refunds
- 6 Gas for Company Use
- 7 Line Loss
- 8 Transfer to Non BOSS-P Customers
- 9 Other
- 10 Total Credits, Refunds, & Recoveries
- 11 Total Net Cost Per Therm (Page 1 Line 29 less Page 2 Line 10)

TARIFF SHEETS

SOUTH JERSEY GAS COMPANY

Seventh Revised Sheet No. 28

B.P.U.N.J. No. 10 - GAS

Superseding Sixth Revised Sheet No. 28

LARGE VOLUME SERVICE (LVS)

(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$~~15,51833.4618~~ per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.1680 per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.1680 per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Secretary's Letter in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 33

B.P.U.N.J. No. 10 - GAS

Superseding Fourth Revised Sheet No. 33

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.1000 per Mcf of Winter Daily Contract Demand
 D-2 ~~\$7.75916-7340~~ per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.0945 per therm of consumption
 C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 C-3: \$.1432 per therm of consumption
 C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
 Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
 D-2 ~~\$7.75916-7340~~ per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.0945 per therm of consumption
 C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 C-3: \$.1432 per therm of consumption
 C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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 E. Graham, President

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 Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Amended Fifth Revised Sheet No. 45

B.P.U.N.J. No. 10 - GAS

Superseding Fourth Revised Sheet No. 45

ELECTRIC GENERATION SERVICE -- LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:
\$192.60 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$15,5935 per Mcf of Firm Daily Contract Demand.
D-2 ~~\$18,15415-2755~~ per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.0945 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 ~~\$7,75916-7340~~ per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.0945 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
C-3 \$.1432 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

Thirty-Fourth Revised Sheet No. 66
Superseding Thirty-Third Revised Sheet No. 66RIDER "A"
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service - Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle

APPLICABLE RATES:

Periodic BGSS Subrider (Effective October 1, 2012)¹:

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
RSG	\$0.4966	\$0.5325
GSG (under 5,000 therms)	\$0.4966	\$0.5325

Monthly BGSS Subrider (Effective May 1, 2013):

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
LVS C-2	\$0.5574	\$0.5977
FES	\$0.4386	\$0.4704
EGS	\$0.5973	\$0.6405
EGS-LV Firm C-2	\$0.5520	\$0.5919
EGS-LV Limited Firm C-2	\$0.5774	\$0.6192
GSG-LV	\$0.5973	\$0.6405
GSG (5,000 therms or greater)	\$0.5973	\$0.6405
NGV	\$0.5973	\$0.6405

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

FILING:

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

¹ Reflects currently approved Total BGSS Rate.

Issued April 30, 2013
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after May 1, 2013

Filed pursuant to Order in Docket No. GX01050304 of the Board of
Public Utilities, State of New Jersey, dated January 6, 2003

SOUTH JERSEY GAS COMPANY

Third Revised Sheet No. 69

B.P.U.N.J. No. 10 - GAS

Superseding Second Revised Sheet No. 69

RIDER "A"
 BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")
 (Continued)

The Company will file self-implementing Monthly BGSS rates on the second day following the close of trading of the NYMEX Henry Hub gas contracts for each month. Within each monthly filing, the Company will provide the following:

- (1) Documentation regarding the NYMEX Henry Hub close;
- (2) Supporting schedules that document the actual/projected costs and sales volumes used to derive the monthly gas cost factor; and

MONTHLY FORMULA:

The formula for determining the Monthly BGSS rate shall be the sum of the following:

- (1) The Company will calculate a Commodity Cost which will be comprised of the sum of arithmetic average of
 - (i) the closing price of the NYMEX Henry Hub gas contract for the following month and
 - (ii) the weighted average of the estimated Index Prices, for the respective locations at which the Company purchases its gas, to be published in Inside FERC's Gas Market Report for the remaining BGSS Year. Further, the calculation will not include hedging.
- (2) An estimate shall be made of the variable costs of transportation and fuel and line loss for the subject month, to the extent not included in (1), above
- (3) A Non-Commodity Cost component that includes gas costs other than the Commodity Cost of Gas, including but not limited to all fixed pipeline costs, fixed supplier costs, fixed storage costs, pipeline refunds and similar credits, and other credits directed by the Board. The Non-Commodity Cost component shall be calculated on an equal per-therm basis for the entire BGSS Year. This subparagraph (3) is not applicable to FES customers.

The result of the calculation from the Monthly Formula above shall be adjusted for Rate Schedules LVS and EGS-LV (Firm and Limited Firm) to derive the Monthly BGSS Rates by deducting therefrom the volumetric equivalent of the D-2 charges within the respective Rates Schedules. Said deductions shall be as follows:

Rate Schedule	D-2 Deduction Including Taxes
LVS	\$049328
EGS-LV Firm	\$0577485
EGS-LV Limited Firm	\$024714

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 E. Graham, President

Effective with service rendered
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 Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

	BASE RATE	FEES	BGSS	OTHER RIDERS	FUA	MI SALES TAX	TARIFF RATE
RESIDENTIAL GAS SERVICE RATES - HEAT CUSTOMER							
Customer Charge	8.3400					0.5838	8.9238
CIP				0.0685	0.0002	0.0067	0.1024
Delivery Charge: COST OF SERVICE		0.0102				0.0289	0.4422
TIC	0.4031			0.0005	0.0000	0.0000	0.0006
SBC:				0.0227	0.0000	0.0016	0.0243
CLEP				0.0352	0.0001	0.0025	0.0378
RAC				0.0172	0.0000	0.0012	0.0184
USF				0.0781	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0006	0.0086
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly	0.4031	0.0102	0.0471	0.0388	0.0002	0.0384	0.8878
Total							
RESIDENTIAL GAS SERVICE RATES - HEAT CUSTOMER							
Customer Charge	8.3400					0.5838	8.9238
Basic Gas Supply Service (BGSS):			0.4868		0.0011	0.0348	0.5326
CIP				0.0685	0.0002	0.0067	0.1024
Delivery Charge: COST OF SERVICE		0.0102				0.0289	0.4422
TIC	0.4031			0.0005	0.0000	0.0000	0.0006
SBC:				0.0227	0.0000	0.0016	0.0243
CLEP				0.0352	0.0001	0.0025	0.0378
RAC				0.0172	0.0000	0.0012	0.0184
USF				0.0751	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0006	0.0086
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
Total	6.4031	0.0102	0.0471	0.0688	0.0002	0.0384	6.8878

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

	BASE RATE	IEEA	BSSS	OTHER RIDERS	FUA	NJ SALES TAX	TARIFF RATE
Customer Charge	22.2500					1.5575	23.8076
CFP				0.0642	0.0001	0.0345	0.0688
Delivery Charge:							
COST OF SERVICE	0.3192	0.0110				0.0231	0.3533
TIC				0.0008	0.0000	0.0000	0.0006
SBC:							
CLEP				0.0227	0.0000	0.0018	0.0245
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
Total SBC				0.0751	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CHT				0.0041	0.0000	0.0003	0.0044
EET				0.0000	0.0000	0.0006	0.0006
BSC "J" BS-1			0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total	0.3192	0.0110	0.0471	0.0688	0.0002	0.0226	0.4589

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

Page 4

	BASE RATE	IEFA	EGSS	OTHER RIDERS	PMA	NJ SALES TAX	TARIFF RATE
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0542	0.0001	0.0045	0.0688
Basic Gas Supply Service (BGSS):			0.4966		0.0011	0.0346	0.5325
Delivery Charge:							
COST OF SERVICE	0.3192	0.0110				0.0231	0.3553
TIC				0.0006	0.0000	0.0000	0.0006
SBC:				0.0227	0.0000	0.0016	0.0243
CLEP				0.0352	0.0001	0.0025	0.0378
RAC				0.0172	0.0000	0.0012	0.0184
USF				0.0751	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC *J BS-1			0.0471		0.0001	0.0633	0.0905
Total	0.3192	0.0110	0.0471	0.0688	0.0002	0.0326	0.4969

	BASE RATE	IEFA	EGSS	OTHER RIDERS	PMA	NJ SALES TAX	TARIFF RATE
Customer Charge	22.2500					1.5575	23.8075
CIP				0.0542	0.0001	0.0045	0.0688
Basic Gas Supply Service (BGSS):			0.4966		0.0011	0.0346	0.5325
Delivery Charge:							
COST OF SERVICE	0.3192	0.0110				0.0231	0.3553
TIC				0.0006	0.0000	0.0000	0.0006
SBC:				0.0227	0.0000	0.0016	0.0243
CLEP				0.0352	0.0001	0.0025	0.0378
RAC				0.0172	0.0000	0.0012	0.0184
USF				0.0751	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
BSC *J BS-1			0.0471		0.0001	0.0633	0.0905
Total	0.3192	0.0110	0.0471	0.0688	0.0002	0.0326	0.4969

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE DELIVERY (SBC):							
Customer Charge	150.0000					10.5000	160.5000
D-1 Demand Charge	8.0000					0.5600	8.5600
CIP				0.0128	0.0000	0.0000	0.0128
Delivery Charge:							
COST OF SERVICE	0.1699	0.0110				0.0127	0.1936
TIC				0.0006	0.0000	0.0000	0.0006
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0026	0.0378
USF				0.0172	0.0000	0.0012	0.0184
				0.0751	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CHRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0006	0.0086
BSC "J" BS-1			0.0471		0.0001	0.0003	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total	0.1699	0.0110	0.0471	0.0888	0.0002	0.0222	0.3392

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE DELIVERY (SBC):							
Customer Charge	150.0000					10.5000	160.5000
D-1 Demand Charge	8.0000					0.5600	8.5600
Basic Gas Supply Service (BGSS):							
CIP				0.0128	0.0000	0.0000	0.0128
Delivery Charge:							
COST OF SERVICE	0.1699	0.0110				0.0127	0.1936
TIC				0.0006	0.0000	0.0000	0.0006
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0026	0.0378
USF				0.0172	0.0000	0.0012	0.0184
				0.0751	0.0001	0.0053	0.0805
TAC				0.0000	0.0000	0.0000	0.0000
CHRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0006	0.0086
BSC "J" BS-1			0.0471		0.0001	0.0003	0.0505
Total	0.1699	0.0110	0.0471	0.0888	0.0002	0.0222	0.3392

RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

COMPREHENSIVE TRANSPORTATION SERVICE (CIS)

	BASE RATE	IEFA	EGSS	OTHER RIDERS	FUA	NJ SALES TAX	TARIFF RATE
Firm							
Customer Charge	600.0000					42.0000	642.0000
Delivery Charge:							
D-1 DEMAND CHARGE	27.4213					1.9155	29.3408
C-1 FT VOLUMETRIC CHARGE		0.0032				0.0062	0.0062
C-1 COST OF SERVICE							
SBC:							
CLEP				0.0227	0.0000	0.0018	0.0243
RAC				0.0352	0.0001	0.0325	0.0378
USF				0.0172	0.0200	0.0112	0.0164
Total SBC				0.0751	0.0201	0.0653	0.0805
CURT				0.0041	0.0000	0.0003	0.0044
EET				0.0030	0.0003	0.0006	0.0036
Total C-1 VOLUMETRIC CHARGE	0.0025	0.0032		0.0882	0.0201	0.0666	0.1007
BS-1 ALL THERMS							0.0126
BS-1 (Opt Out Provision) ALL THERMS							0.0027
BUY-OUT PRICE							RATE SET MONTHLY
Limited Firm							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE		0.0032				0.0023	0.0048
C-1 COST OF SERVICE							
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0200	0.0012	0.0164
Total SBC				0.0751	0.0201	0.0053	0.0805
CURT				0.0041	0.0000	0.0003	0.0044
EET				0.0030	0.0000	0.0006	0.0036
Total C-1 VOLUMETRIC CHARGE	0.0025	0.0032		0.0882	0.0201	0.0666	0.1233
BS-1 ALL THERMS							0.0126
BS-1 (Opt Out Provision) ALL THERMS							0.0027
BUY-OUT PRICE							RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

LARGE VOLUMETRIC SERVICE RATES (CONSISTENT)

	BASE RATE	IEEA	BSSS	OTHER RIDERS	PVA	N.J. SALES TAX	TARGET RATE
Fixed							
Customer Charge	900.0000					63.0000	963.0000
Delivery Charge:							
D-1 DEMAND CHARGE	14.8842					1.0419	15.9261
C-1 VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0025	0.0032				0.0004	0.0061
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
USF				0.0751	0.0001	0.0053	0.0805
Total SBC				0.0941	0.0000	0.0063	0.0944
CIRT				0.0090	0.0000	0.0005	0.0096
FET				0.0862	0.0000	0.0066	0.1006
Total C-1 VOLUMETRIC CHARGE	0.0025	0.0032					
BS-1 ALL THERMS							
BS-1 (Opt Out Provision) ALL THERMS			0.0118		0.0000	0.0008	0.0126
BSC "X" CASH OUT CHARGE(CREDIT)			0.0025		0.0000	0.0002	0.0027
Limited Fixed							
Customer Charge	100.0000					7.0000	107.0000
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0655	0.0032			0.0000	0.0048	0.0735
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
USF				0.0751	0.0001	0.0053	0.0805
Total SBC				0.0941	0.0000	0.0063	0.0944
CIRT				0.0090	0.0000	0.0005	0.0096
FET				0.0862	0.0000	0.0066	0.1006
Total C-1 VOLUMETRIC CHARGE	0.0655	0.0032					
BS-1 All THERMS							
BS-1 (Opt Out Provision) ALL THERMS			0.0118		0.0000	0.0008	0.0126
BUY-OUT PRICE			0.0025		0.0000	0.0002	0.0027
							RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

	BASE RATE	TEFA	BGSS	OTHER RIDERS	EUA	ALL SALES TAX	TARIFE RATE
Customer Charge	\$60.0000					\$3.0000	\$63.0000
Basic Gas Supply Service (BGSS):							
C-2 BGSS			14.4713		0.0378	1.0152	16.6183
D-2 DEMAND CHARGE							
Delivery Charge:							
D-1 DEMAND CHARGE	14.8642					1.0419	16.9261
C-1 VOLUMETRIC CHARGE:							
C-1 COST OF SERVICE	0.0025	0.0032		0.0227	0.0003	0.0004	0.0061
SBC:							
CLEP				0.0016			0.0243
RAC				0.0352	0.0001		0.0378
USF				0.0172	0.0000		0.0184
Total SBC				0.0751	0.0001	0.0053	0.0805
CIRT				0.0041	0.0000	0.0003	0.0044
EET	0.0025	0.0032	0.0000	0.0080	0.0000	0.0028	0.0098
Total C-1 VOLUMETRIC CHARGE			0.0000	0.0862	0.0004	0.0066	0.1905
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
Limited Firm	100.0000					7.0000	107.0000
Customer Charge							
Delivery Charge:							
C-1 FT VOLUMETRIC CHARGE:	0.0655	0.0032		0.0227	0.0000	0.0048	0.0735
C-1 COST OF SERVICE				0.0352	0.0001	0.0018	0.0243
SBC:				0.0172	0.0000	0.0025	0.0378
CLEP				0.0751	0.0001	0.0012	0.0184
RAC				0.0041	0.0000	0.0053	0.0805
USF				0.0080	0.0000	0.0003	0.0044
Total SBC				0.1050	0.0000	0.0066	0.0986
CIRT				0.0862	0.0001	0.0110	0.1680
EET	0.0556	0.0032	0.0000	0.0862	0.0001	0.0110	0.1680
Total C-1 VOLUMETRIC CHARGE			0.0000	0.0862	0.0001	0.0110	0.1680
BS-1 ALL THERMS			0.0118		0.0000	0.0008	0.0126
BS-1 (Or Out Provision) ALL THERMS			0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE							
							RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PJA	NJ SALES TAX	TARIFF RATE
Commercial/Industrial							
ELECTRIC GENERATION SERVICE (ESS)							
Customer Charge	25.0000					1.7500	28.7500
D-1 DEMAND	6.5000					6.5550	6.5550
Basic Gas Supply Service (BGSS):							
Delivery Charge - Winter Season (Nov - Mar)	0.0525					0.0058	0.0583
COST OF SERVICE							
SBC:							
CLEP				0.0227	0.0000	0.0018	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0112	0.0184
Total SBC				0.0751	0.0001	0.0053	0.0805
Balancing Charge BSC"J" BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0825		0.0471	0.0882	0.0002	0.0153	0.2333
Delivery Charge - Summer Season (Apr - Oct)							
COST OF SERVICE							
SBC:							
CLEP				0.0227	0.0000	0.0018	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0112	0.0184
Total SBC				0.0751	0.0001	0.0053	0.0805
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
Balancing Charge BSC"J" BS-1			0.0471		0.0001	0.0033	0.0505
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0825		0.0471	0.0882	0.0002	0.0153	0.2612

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

	BASE RATE	IEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
REGULATORY SERVICE FEES							
Residential							
Customer Charge	8.1400					0.6638	8.9238
Basic Gas Supply Service (BGSS):			0.4965		0.0011	0.0348	0.5325
Delivery Charge							
COST OF SERVICE	0.0530					0.0065	0.0995
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
Total SBC				0.0751	0.0001	0.0053	0.0805
Balancing Charge BSC-J' BS-1			0.0471		0.0001	0.0033	0.0505
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0105	0.0096
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0918		0.0471	0.0862	0.0002	0.0160	0.2445

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

FROM TECHNICAL SERVICES	BASE RATE	ISFA	BGSS	EXCISES	EVA	NJ SALES TAX	TARIFF RATE
Winter							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972		7.2356		0.0159	0.2028	2.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)						0.0076	7.7691
C-1 CLEP				0.0227	0.0000	0.0016	0.0243
C-1 RAC				0.0352	0.0001	0.0378	0.0378
C-1 USF				0.0172	0.0000	0.0072	0.0184
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0006	0.0086
				0.0682	0.0001	0.0062	0.0845
Total C-1 VOLUMETRIC CHARGE						0.0084	0.1432
C-3 All Thems (Rate is negotiated. Shown here is the benchmark rate.)	0.1338						RATE SET MONTHLY
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)							RATE SET MONTHLY
C-2 BGSS/COCG							RATE SET MONTHLY
BSC-T CASH OUT CHARGE (CREDIT)							
Summer							
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972		7.2356		0.0159	0.2028	2.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)						0.0076	7.7691
C-1 CLEP				0.0227	0.0000	0.0016	0.0243
C-1 RAC				0.0352	0.0001	0.0378	0.0378
C-1 USF				0.0172	0.0000	0.0072	0.0184
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0080	0.0000	0.0006	0.0086
				0.0682	0.0001	0.0062	0.0845
Total C-1 VOLUMETRIC CHARGE						0.0084	0.1432
C-3 All Thems (Rate is negotiated. Shown here is the benchmark rate.)	0.1338						RATE SET MONTHLY
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)							RATE SET MONTHLY
C-2 BGSS/COCG							RATE SET MONTHLY
BSC-T CASH OUT CHARGE (CREDIT)							

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

	BASE RATE	TEFA	BGSS	RIDERS	EUA	NJ SALES TAX	TARIFF RATE
Company Operated Fueling Stations							
C-1 CLEP				0.0227	0.0000	0.0016	0.0243
C-1 RAC				0.0352	0.0001	0.0025	0.0378
C-1 USF				0.0172	0.0000	0.0012	0.0184
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0050	0.0000	0.0006	0.0056
				0.0882	0.0001	0.0062	0.0945
Total C-1 VOLUMETRIC CHARGE							
Distribution Charge:	0.1047			0.0002	0.0002	0.0073	0.1122
Compression Charge	0.8500			0.0012	0.0012	0.0372	0.8684
Basic Gas Supply Service (BGSS):							
Rider "I" - BS-1 ALL THERMS			0.0118	0.0000	0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS			0.0025	0.0000	0.0002	0.0002	0.0027
Rider "J" - BS-1			0.0471	0.0001	0.0001	0.0033	0.0505
Customer Operated Fueling Stations							
Service Charge							
	0 - 899 CF/hour		37.5000			2.5250	40.1250
	1,000 - 4,999 CF/hour		75.0000			5.2500	80.2500
	5,000 - 24,999 CF/hour		200.0000			14.0000	214.0000
	25,000 or Greater CF/hour		600.0000			42.0000	642.0000
C-1 CLEP				0.0227	0.0000	0.0016	0.0243
C-1 RAC				0.0352	0.0001	0.0025	0.0378
C-1 USF				0.0172	0.0000	0.0012	0.0184
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0050	0.0000	0.0006	0.0056
				0.0882	0.0001	0.0062	0.0945
Total C-1 VOLUMETRIC CHARGE							
Distribution Charge:	0.1047			0.0002	0.0002	0.0073	0.1122
Basic Gas Supply Service: (Applicable Sales Customers only)							
Rider "I" - BS-1 ALL THERMS			0.0118	0.0000	0.0000	0.0008	0.0126
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS			0.0025	0.0000	0.0002	0.0002	0.0027
Rider "J" - BS-1			0.0471	0.0001	0.0001	0.0033	0.0505

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 Appendix A - Effective

INTERURBAN SERVICEWARD & STREET LIGHTING

	BASE RATE	TEFA	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
104,0600	0.0264	0.0032				7.9000	107.0000
0.0264						0.0022	0.0338
SERVICE CHARGE							
TRANS CHARGE A							
SBC:							
CLEP				0.0227	0.0008	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
Total SBC:				0.0751	0.0001	0.0053	0.0805
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
TRANS CHARGE B							
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
Total SBC:				0.0751	0.0001	0.0053	0.0805
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
TRANS CHARGE C							
SBC:							
CLEP				0.0227	0.0000	0.0016	0.0243
RAC				0.0352	0.0001	0.0025	0.0378
USF				0.0172	0.0000	0.0012	0.0184
Total SBC:				0.0751	0.0001	0.0053	0.0805
CIRT				0.0041	0.0000	0.0003	0.0044
EET				0.0090	0.0000	0.0006	0.0096
0.1532		0.0032				0.0109	0.1673

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

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	OTHER RIDERS	PJA	NJ SALES TAX	TARIFF RATE
Connecticut				Rate Set Monthly
SBC:				
RAC	0.0352	0.0001	0.0025	0.0378
USF	0.0172	0.0000	0.0012	0.0184
Total SBC:	0.0524	0.0001	0.0037	0.0562
CIRT	0.0041	0.0000	0.0003	0.0044
EET	0.0090	0.0000	0.0006	0.0096
YARD LIGHTING SERVICE / INSTALL			0.7566	11.5702
MONTHLY CHARGE / INSTALL				
6.1655	0.0110	4.8368		
STREET LIGHTING SERVICE / INSTALL			0.9529	14.5656
MONTHLY CHARGE / INSTALL				
6.6469	0.0110	6.9552		

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

Heat Residential Rate Schedule:

	RSG-FSS	RSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
Cost of Service	0.4422	0.4422	0.0000
CLEP	0.0243	0.0243	0.0000
RAC	0.0378	0.0378	0.0000
TAC	0.0000	0.0000	0.0000
CIPI	0.1024	0.1024	0.0000
USF	0.0184	0.0184	0.0000
TIC	0.0008	0.0008	0.0000
CIPT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.2227	0.6902	0.5325

Nonheat Residential Rate Schedule:

	RSG-FSS	RSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
CIPI	0.0545	0.0545	0.0000
Cost of Service	0.4422	0.4422	0.0000
CLEP	0.0243	0.0243	0.0000
RAC	0.0378	0.0378	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0184	0.0184	0.0000
TIC	0.0008	0.0008	0.0000
CIPT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1748	0.8423	0.5325

GSG

(Under 5,000 Therms annually)

	GSG-FSS	GSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
CIPI	0.0688	0.0688	0.0000
Cost of Service	0.3533	0.3533	0.0000
CLEP	0.0243	0.0243	0.0000
RAC	0.0378	0.0378	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0184	0.0184	0.0000
TIC	0.0008	0.0008	0.0000
CIPT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1092	0.5677	0.5325

GSG

(5,000 Therms annually or greater)

	GSG-FSS	GSG-FTS	Difference
BGSS	0.5085	0.0000	0.5085
CIPI	0.0888	0.0888	0.0000
Cost of Service	0.3533	0.3533	0.0000
CLEP	0.0243	0.0243	0.0000
RAC	0.0378	0.0378	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0184	0.0184	0.0000
TIC	0.0008	0.0008	0.0000
CIPT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.0757	0.5677	0.5085

GSG-LV

Prior to 1/1/97

	GSG-LV-FSS	GSG-LV-FTS	Difference
BGSS	0.5085	0.0000	0.5085
CIPI	0.0138	0.0138	0.0000
Cost of Service	0.1938	0.1938	0.0000
CLEP	0.0243	0.0243	0.0000
RAC	0.0378	0.0378	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0184	0.0184	0.0000
TIC	0.0008	0.0008	0.0000
CIPT	0.0044	0.0044	0.0000
EET	0.0098	0.0098	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	0.8815	0.3630	0.5085