



Agenda Date: 3/24/17
Agenda Item: 2A

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor Suite, 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF ATLANTIC CITY ELECTRIC)
COMPANY'S VERIFIED PETITION TO RECONCILE) ORDER ADOPTING
COSTS ASSOCIATED WITH ITS RESIDENTIAL) STIPULATION
CONTROLLABLE SMART THERMOSTAT PROGRAM)
FOR THE PERIOD FROM JUNE 1, 2015 THROUGH)
MAY 31, 2016 AND TO MAINTAIN ITS RIDER RGGI)
RECOVERY CHARGE FOR THE PERIOD OCTOBER 1,)
2016 THROUGH MAY 31, 2017) DOCKET NO. ER16090846

Parties of Record:

Philip J. Passanante, Esq., Atlantic City Electric Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By this Decision and Order the New Jersey Board of Public Utilities ("Board") considers a stipulation of settlement ("Stipulation") executed on March 3, 2017 by and among Atlantic City Electric Company ("ACE" or "Company"), the Staff of the Board ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties"). The Stipulation resolves all factual and legal issues pertaining to the Company's September 7, 2016 petition ("September 2016 Petition"), which sought to reconcile costs associated with its Residential Controllable Small Thermostat Program ("RCSTP" or the "Program") for the period from June 1, 2015 through May 31, 2016. The September 2016 Petition also sought to maintain its existing Rider Regional Greenhouse Gas Initiative Recovery ("Rider RGGI") Charge associated with the Program at its current level of \$0.000000 per kWh for the period October 1, 2016 through May 31, 2017, previously approved by Board Order dated March 18, 2016.¹

¹ In re Verified Petition To Reconcile Costs Associated with its Residential Controllable Smart Thermostat Program for the Period from June 1, 2014 Through May 31, 2015 and to Maintain its Rider RGGI Recovery Charge for the Period October 1, 2015 Through May 31, 2016, BPU Docket No. ER15080971, Order dated March 18, 2016. ("March 2016 Order")

BACKGROUND AND PROCEDURAL HISTORY

By Order dated July 1, 2008 ("2008 Order"), the Board, pursuant to N.J.S.A. 48:3-98.1(a)(3), directed the State's four electric distribution companies, including ACE, to submit proposals to the Board by August 1, 2008 for demand response ("DR") programs to be implemented for the period beginning June 1, 2009.² In response to the 2008 Order, ACE submitted its DR petition to the Board on August 4, 2008 ("August 4 Filing"), under N.J.S.A. 48:3-98.1.³ The August 4 Filing contained a proposal for the RCSTP for residential customers, along with other DR proposals.

By Board Order dated July 31, 2009 (the "Initial Order"), the Board authorized the Company to commence the rollout of the RCSTP over approximately eight months following program approval by the Board on a "region by region" basis within its service territory, and continue over an approximate four year period until all eligible customers have been afforded an opportunity to participate in the RCSTP. The stated objective was to enroll and maintain by the conclusion of the initial four-year period (May 31, 2014) approximately 42,000 residential customer participants, some of whom could have multiple controllable demand response devices installed at their residences. The expected amount of DR reduction by the end of the initial four year period was approximately 50.64 megawatts ("MW").

In addition to reducing the Company's demand for electric capacity to meet its customers' energy requirements, the RCSTP enabled ACE to participate in available PJM Base Residual Auctions ("BRAs") and Incremental Auctions ("IAs") that would provide economic support for the costs associated with establishing the Program. ACE agreed to use its best efforts to register, nominate and/or bid each year's expected MW reduction resulting from the RCSTP into any and all PJM market(s), and/or program(s) for which the RCSTP is eligible during the life of the program. Specifically, the Company agreed to participate in PJM's BRAs and IAs in time to meet PJM registration deadlines, beginning and including registration for the summer 2010 auctions. The Initial Order provided that revenues from participation in PJM DR programs and market-based opportunities would be used to offset the RCSTP costs and mitigate the impact on ratepayers' bills.

The Initial Order directed that ACE's reasonable and prudently incurred costs associated with the RCSTP be recovered through a Rider in the Company's tariff, Rider RGGI, consistent with the Board's treatment of other programs filed under N.J.S.A. 48:3-98.1. Revenues received, or to be received, from bids placed by the Company into PJM BRAs and IAs during the initial Program rollout period, plus any Federal Stimulus Award monies received by the Company pursuant to the American Recovery and Reinvestment Act of 2009 ("ARRA") associated with the RCSTP, as well as other financial commitments made by the Company as a result of prior stipulations and associated Board Orders, were expected to offset Program costs for the initial four year rollout of the RCSTP. While the Initial Order approved the establishment of the RCSTP component of its Rider RGGI Charge, no rate was implemented at the time. The Initial Order required that ACE provide annual update filings ("Annual Filings") with the Board with respect to: (1) the progress of customer acceptance of the RCSTP and the number of

² In re Demand Response Programs for the Period Beginning June 1, 2009 – Electric Distribution Company Programs, BPU Docket No. EO08050326, Order dated July 1, 2008.

³ In re Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources, and Offering Class I Renewable Energy Programs in Their Respective Service Territories on a Regulated Basis Pursuant to N.J.S.A. 48:3-91, BPU Docket No. EO08030164, Order dated May 12, 2008.

installations of the relevant devices achieved to date; (2) the status of PJM revenue credits associated with the RCSTP; (3) the status of the ARRA monies associated with the RCSTP received by ACE; (4) the impact of each of the above on the overall cost of the Program relative to the original cost estimate for the RCSTP, along with the resultant cost/benefit of the Program; and (5) to reset, if necessary, the Rider RGGI Charge associated with the RCSTP for the upcoming program year in order for ACE to recovery its costs of Program implementation.

On March 31, 2010, ACE filed its first Annual Filing as required by the Initial Order. By Order dated June 16, 2010, the Board approved an RCSTP component rate of the Rider RGGI Charge of \$0.000190 per kWh.⁴

By petition dated April 12, 2011, the Company filed its second Annual Filing on the RCSTP and provided a status report on RCSTP implementation. ("April 2011 Petition"). The April 2011 Petition did not request a modification to the RCSTP component of ACE's Rider RGGI Charge. By petition dated April 11, 2012, the Company filed its third Annual Filing on the RCSTP. ("April 2012 Petition"). In addition to the required information, the April 2012 Petition included a request to increase in the RCSTP component of the Rider RGGI Charge for service rendered on and after July 1, 2012. By Order dated May 29, 2013, the Board approved a stipulation which resolved both the April 2011 Petition and the April 2012 Petition.⁵

By petition dated July 5, 2013, ACE filed its fourth Annual Filing and requested an increase in the RCSTP component of the Rider RGGI Charge. By Order dated September 18, 2013, the Board approved a stipulation among the Parties, which increased the RCSTP component of ACE's RGGI Rider Charge to \$0.000493 per kWh.⁶ The September 2013 Order also authorized ACE to continue the Program beyond the initial four year rollout which was anticipated to be completed by May 31, 2014 and ordered that ACE file a petition no later than October 1, 2013 with proposed parameters for the continuation of the Program. ACE made the requisite filing on September 30, 2013.

By petition dated September 30, 2013, ACE filed a petition seeking authorization to continue implementation of its RCSTP for a four-year period commencing June 1, 2014 and ending on May 31, 2018. ("September 2013 Petition"). The September 2013 Petition also constituted ACE's Annual Filing and sought approval to decrease the RCSTP component of its Rider RGGI Charge for the period June 1, 2014 through May 31, 2015. By Order dated April 24, 2014, the Board approved a stipulation, which reduced the RCSTP portion of the Rider RGGI Charge applicable to the RCSTP to \$0.000010 per kWh.⁷ ("April 2014 Order"). Additionally, the April

⁴ In re the Petition of Atlantic City Electric Company Requesting Approval of Changes to Its Electric Regional Greenhouse Gas Recovery ("RGGI") Charge in Connection to the Residential Controllable Smart Thermostat Program, BPU Docket No. ER10050351, Order dated June 16, 2010.

⁵ In re Atlantic City Electric Company's Verified Petition Requesting Authorization to Implement Changes to its Residential Controllable Smart Thermostat Program ("RCSTP") Component of its RGGI Recovery Charge for 2011-2012 AND In re Atlantic City Electric Company's Verified Petition Requesting Authorization to Implement Changes to its Residential Controllable Smart Thermostat Program ("RCSTP") Component of its RGGI Recovery Charge for 2012-2013, BPU Docket Nos. ER11060379 and ER12050426, Orders dated May 29, 2013.

⁶ In re Atlantic City Electric Company's Verified Petition Requesting Authorization to Implement Changes to its Residential Controllable Smart Thermostat Program Component of its RGGI Recovery Charge for 2012-2013, BPU Docket No. ER13070627, Order dated September 18, 2013.

⁷ In re Atlantic City Electric Company's Verified Petition Requesting Authorization to Continue Implementation of its Residential Controllable Smart Thermostat Program for the Four Year Period

2014 Order extended the RCSTP for an additional four years from June 1, 2014 through May 31, 2018 allowing the Company to continue participating in the PJM Base Residual Auction and Incremental Auctions and thus, continuing to be eligible to receive revenues to offset the costs for the RCSTP.

By petition dated July 31, 2014, the Company filed an Annual Filing in conformance with the requirements of the 2009 Order, to reconcile the results of the four-year initial implementation of the RCSTP. ("July 2014 Petition"). Based upon the data provided in support of the reconciliation of the initial four year implementation costs for the RCSTP, as well as the status of PJM revenue credits associated with the RCSTP, and the final accounting of the ARRA monies associated with the RCSTP received by the Company, the July 2014 Petition requested a further reduction in the current RCSTP component of Rider RGGI of \$0.000010 per kWh to \$0.000000 per kWh. During the course of the July 2014 Petition, ACE advised the Parties that it wanted to submit a bid in the upcoming BRA scheduled to be conducted in May 2015, which auction had a performance period commencing on June 1, 2018 and continuing through May 31, 2019. However, that performance period was beyond the current BPU authorized termination date for the RCSTP. Accordingly, the Company requested an extension of the RCSTP covering the performance period for the May 2015 BRA; otherwise, it would not submit a bid in that auction.⁸ By Order dated April 15, 2015, the Board approved the stipulation, which resolved the July 2014 Petition authorizing a reduction of the Rider RGGI to \$0.000000 per kWh, granting an extension of the RCSTP for an additional year until May 31, 2019 and permitting the Company to participate in the May 2015 BRA.⁹

By petition dated August 19, 2015, the Company filed an Annual Filing to reconcile the results for the period June 1, 2014 through May 31, 2015 and to seek an approval to maintain the current RCSTP component of its Rider RGGI Charge of \$0.000000 per kWh for the period October 1, 2015 through May 31, 2016. ("August 2015 Petition"). On October 15, 2015, ACE amended the August 2015 Petition seeking to extend the RCSTP for an additional 12 month period, commencing on June 1, 2019 and terminating on May 31, 2020 to allow ACE to submit bids into the BRA for May 2016. ("October 2015 Amendment"). In its March 2016 Order, the Board approved a stipulation, which approved the August 2015 Petition and October 2015 Amendment, authorizing ACE to maintain its current Rider RGGI Charge of \$0.000000 per kWh in addition to extending the Program for an additional year until May 31, 2020.

September 2016 Petition

On September 7, 2016, ACE filed the instant petition with the Board. In the September 2016 Petition, the Company requested approval to reconcile costs associated with its RCSTP for the period of June 1, 2015 through May 31, 2016 and maintain its current existing Rider RGGI recovery charge associated with the Program for the period of October 1, 2016 through May 31, 2017. ACE requested no increase in the current RCSTP component of its Rider RGGI Charge of \$0.000000 per kWh associated with the Program.

Commencing on or about June 1, 2014 and Modification of its RGGI Recovery Charge for 2014-2015, BPU Docket No. ER13100907, Order dated April 24, 2014.

⁸ According to ACE, to submit a bid in the May 2015 BRA, it had to submit the requisite documents to PJM on or about April 15, 2015.

⁹ In re Atlantic City Electric Company's Verified Petition to Reconcile the Initial Four Year Term of Residential Controllable Smart Thermostat Program and to Reduce its RGGI Recovery Charge for the Period June 1, 2014 Through May 31, 2015, BPU Docket No. ER14070832, Order dated April 15, 2015.

Since the Company requested no change in the rate, no public hearings on the September 2016 Petition were required or held.

STIPULATION

The Parties have engaged in discovery and discussed the issues in this matter. As a result of those discussions, on March 3, 2017, the Parties executed the Stipulation in this matter. The Stipulation provides for the following:¹⁰

- The Parties agree in settlement of this matter that the September 2016 Petition, including the estimated costs and revenues, as more fully set forth on Exhibit A of the September 2016 Petition and attached to the Stipulation as Attachment A, is consistent in all material respects with the terms and conditions of the 2009 Order, as well as all applicable subsequent Board Orders, and therefore should be approved by the Board.
- As provided in the May 2013 Order, all PJM revenues, including those from the sale of energy pursuant to PJM programs, derived from the Program shall continue to be credited to customers through the Rider RGGI Charge or other successor clause. Any penalties arising from PJM bids shall not be recoverable from ACE's customers.

DISCUSSION AND FINDING

The Board has carefully reviewed the record in this proceeding, including the September 2016 Petition and the attached Stipulation. The Board **HEREBY FINDS** that the Stipulation represents a fair and reasonable resolution of the issues, is in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation as its own, incorporating by reference its terms and conditions as if fully set forth herein.

The Board **HEREBY APPROVES** the preservation of the current RCSTP Rate of \$0.000000 per kWh (including taxes) until changed by further order of the Board. As a result of the Stipulation, there will be no impact on the bills of ACE's ratepayers.

The Board **HEREBY ORDERS** the Company to file revised tariff sheets conforming to the terms of the Stipulation by within five (5) days of service of this Order.

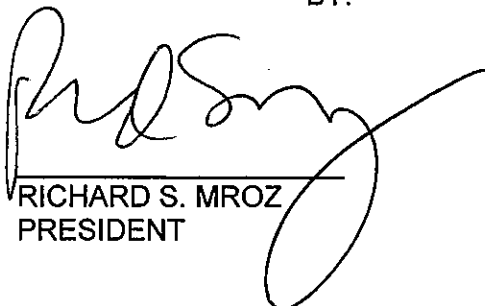
The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

¹⁰ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order.

The effective date of this Order is April 3, 2017.

DATED: 3/24/17

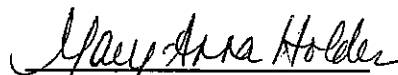
BOARD OF PUBLIC UTILITIES
BY:



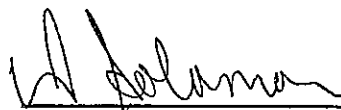
RICHARD S. MROZ
PRESIDENT




JOSEPH L. FIORDALISO
COMMISSIONER



MARY-ANNA HOLDEN
COMMISSIONER

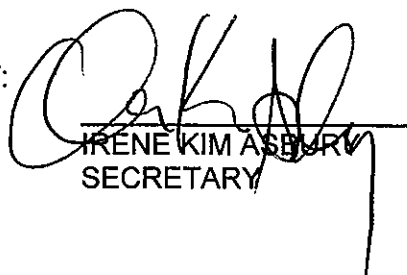


DIANNE SOLOMON
COMMISSIONER



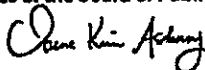
UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST:



IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities



IN THE MATTER OF ATLANTIC CITY ELECTRIC COMPANY'S VERIFIED PETITION
TO RECONCILE COSTS ASSOCIATED WITH ITS RESIDENTIAL CONTROLLABLE
SMART THERMOSTAT PROGRAM FOR THE PERIOD FROM JUNE 1, 2015
THROUGH MAY 31, 2016 AND TO MAINTAIN ITS RIDER RGGI RECOVERY
CHARGE FOR THE PERIOD OCTOBER 1, 2016 THROUGH MAY 31, 2017

BPU DOCKET NO. ER16090846

SERVICE LIST

Philip J. Passanante, Esq.
Assistant General Counsel
Atlantic City Electric Company
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Joseph F. Janocha
Manager, Retail Rates
Atlantic City Electric Company
5100 Harding Highway
Mays Landing, NJ 08330
joseph.janocha@pepcoholdings.com

Roger E. Pedersen
Manager, Regulatory Affairs, NJ
Atlantic City Electric Company
5100 Harding Highway
Mays Landing, NJ 08330
roger.pedersen@pepcoholdings.com

Thomas M. Hahn
Principal Rate Analyst
Atlantic City Electric Company
5100 Harding Highway
Mays Landing, NJ 08330
thomas.hahn@pepcoholdings.com

Virginia Burginger
Manager, Energy Efficient Programs
701 Ninth Street, NW
Washington, DC 20068-0001
vburginger@pepcoholdings.com

Nicholas W. Mattia, Jr., Esq.
5323 Benito Court
Lakewood Ranch, FL 34211
nwmattialaw@gmail.com

Irene Kim Asbury, Esq.
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08625-0350
Irene.asbury@bpu.nj.gov

Stacy Peterson, Deputy Director
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08325-0350
Stacy.peterson@bpu.nj.gov

Rachel Boylan, Esq., Legal Specialist
Counsel's Office
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08325-0350
Rachel.boylan@bpu.nj.gov

Thomas Walker, Director
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08325-0350
Thomas.walker@bpu.nj.gov

Bart Kilar
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08325-0350
Bart.kilar@bpu.nj.gov

Susan DeVito
Director, Pricing and Regulatory Services
New Castle Regional Office 401
Eagle Run Road
P.O. Box 9239
Newark, DE 19714
susan.devito@pepcoholdings.com

Marilyn Fincher
Senior Marketing Specialist
New Castle Regional Office 401
Eagle Run Road
P.O. Box 9239
Newark, DE 19714
Marilyn.fincher@pepcoholdings.com

Stefanie A. Brand, Esq., Director
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003
Sbrand@rpa.state.nj.us

Ami Morita, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003
Amortia@rpa.state.nj.us

Diane Schulze, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003
Dschulze@rpa.state.nj.us

James Glassen, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003
Jglassen@rpa.state.nj.us

Brian Lipman, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003
blipman@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003
Lgurkas@rpa.state.nj.us

Geoffrey Gersten, Esq.
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
Post Office Box 45029
Newark, NJ 07101-45029
Geoffrey.gersten@dol.lps.state.nj.us

Alex Moreau, Esq.
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
Post Office Box 45029
Newark, NJ 07101-45029
Alex.moreau@dol.lps.state.nj.us

Veronica Beke, Esq.
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
Post Office Box 45029
Newark, NJ 07101-45029
Veronica.beke@dol.lps.state.nj.us

Philip J. Passanante
Assistant General Counsel



An Exelon Company

92DC42
PO Box 6066
Newark, DE 19714-6066

302.429.3105 - Telephone
302.429.3801 - Facsimile
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive
Newark, DE 19702

atlanticcityelectric.com

March 6, 2017

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

irene.asbury@bpu.nj.gov
board.secretary@bpu.nj.gov

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

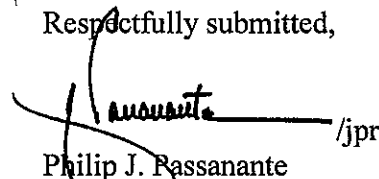
RE: In the Matter of Atlantic City Electric Company's Verified Petition to Reconcile Costs Associated with Its Residential Controllable Smart Thermostat Program for the Period June 1, 2015 through May 31, 2016 and to Maintain Its Rider RGGI Recovery Charge for the Period October 1, 2016 through May 31, 2017
BPU Docket No. ER16090846

Dear Secretary Asbury:

Attached hereto for filing are three conformed copies of a fully executed Stipulation of Settlement (the "Stipulation") in connection with the above-referenced matter.¹ It is Atlantic City Electric Company's understanding that the Stipulation will be placed on the agenda for consideration at the regular meeting currently scheduled for Friday, March 24, 2017.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,


Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure
cc: Service List

¹ This filing has been made consistent with the Board's Order Waiving Provisions of N.J.A.C. 14:4-2, N.J.A.C. 14:17-4.2(a), N.J.A.C. 14:1-1.6(c), and N.J.A.C. 14:17-1.6(d), issued on July 29, 2016 in connection with *In the Matter of the Board's E-Filing Program*, BPU Docket No. AX16020100.

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
lgurkas@rpa.state.nj.us

RATE COUNSEL CONSULTANT

Max Chang
Synapse Energy Economics, Inc.
485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139
mchang@synapse-energy.com

ACE

Philip J. Passanante, Esquire
Assistant General Counsel
Atlantic City Electric Company
92DC42
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Nicholas W. Mattia, Jr., Esquire
5323 Benito Court
Lakewood Ranch, FL 34211
nwmattialaw@gmail.com

Joseph F. Janocha
Manager, Retail Rates
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
joseph.janocha@pepcoholdings.com

Roger E. Pedersen
Manager, Regulatory Affairs, NJ
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
roger.pedersen@pepcoholdings.com

Thomas M. Hahn
Principal Rate Analyst
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
thomas.hahn@pepcoholdings.com

Susan DeVito
Director, Pricing and Regulatory
Services
Pepco Holdings LLC – 79NC59
New Castle Regional Office 401
Eagle Run Road
P.O. Box 9239
Newark, DE 19714
susan.devito@pepcoholdings.com

Marilyn Fincher
Senior Marketing Specialist
Pepco Holdings LLC – 79NC82
New Castle Regional Office 401
Eagle Run Road
P.O. Box 9239
Newark, DE 19714
marilyn.fincher@pepcoholdings.com

**IN THE MATTER OF ATLANTIC CITY
ELECTRIC COMPANY'S VERIFIED
PETITION TO RECONCILE COSTS
ASSOCIATED WITH ITS RESIDENTIAL
CONTROLLABLE SMART
THERMOSTAT PROGRAM FOR THE
PERIOD JUNE 1, 2015 THROUGH MAY
31, 2016 AND TO MAINTAIN ITS RIDER
RGGI RECOVERY CHARGE FOR THE
PERIOD OCTOBER 1, 2016 THROUGH
MAY 31, 2017**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
STIPULATION OF SETTLEMENT
BPU DOCKET NO. ER16090846**

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, on behalf of Petitioner, Atlantic City Electric Company;

Alex Moreau and Veronica Beke, Deputy Attorneys General, on behalf of the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Attorney General of New Jersey); and

Ami Morita, Esq., Deputy Rate Counsel and Diane Schulze, Esq., Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (Stefanie A. Brand, Director).

This Stipulation of Settlement (the "Stipulation") is hereby made and executed as of this 2nd day of March, 2017, by and among Atlantic City Electric Company ("ACE" or the "Company"), the Staff of the New Jersey Board of Public Utilities ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (individually, a "Party" and collectively, the "Parties" or the "Signatory Parties"), in settlement of all factual and legal issues pertaining to the Company's September 7, 2016 Verified Petition, as fully described in the above caption (the "2016 Reconciliation Petition").

Pursuant to the New Jersey Board of Public Utilities' (the "Board") Order dated July 31, 2009 (the "2009 Order"),¹ which approved a stipulation of the Parties (the "2009 Stipulation"), the Company is required to reconcile annually the costs and revenues associated with the Program with the Board and the Parties. The specific details of the Program, including the related background information leading to its development and implementation, are fully set forth in the 2009 Stipulation, as well as the Orders issued in this regard, and as such, they are not repeated, but are deemed to be incorporated in this Stipulation.

If approved, the 2016 Reconciliation Petition will maintain the current Regional Greenhouse Gas Initiative Recovery Charge (referred to herein as "Rider RGGI" or the "RGGI Charge") for the Program at the previously approved rate of \$0.000000 per kWh; therefore, public notice was not required to be published in connection with these filings and no public hearing was necessary. The Signatory Parties join in recommending that the Board issue an Order Approving this Stipulation based upon the following facts and stipulated issues.

BACKGROUND

The RCSTP was approved with an expectation that the Program would start in March 2010 with an initial four year roll out period, during which time ACE was required to offer the Program to all of its eligible customers and connect and maintain approximately 42,200 active participants, with approximately 42,300 qualifying units, with participants using either thermostats or switches, by mid-year 2014. Such demand response ("DR") devices can be remotely managed by the Company in order to reduce electric usage in customers' homes during periods of peak electric demand. ACE agreed to register, nominate, and/or bid² each year's expected Megawatt reduction resulting from the RCSTP into PJM's Base Residual and

¹ Board Order dated July 31, 2009 in BPU Docket Nos. EO08050326, EO08080543 and EO07110881.

²The term "bid" as used herein shall indicate what the Company will "offer" into the relevant PJM auctions.

Incremental Auctions in time to meet PJM registration deadlines, beginning and including registration for summer 2010 auctions. The 2009 Order noted that revenues from participation in PJM DR programs and market-based opportunities would be used to off-set Program costs and mitigate the impact on customers' bills.

ACE was required to provide an annual update filing to the Board and the Parties with respect to: (1) the progress of customer acceptance of the RCSTP and the number of installations of the relevant devices achieved to date; (2) the status of PJM revenue credits associated with the RCSTP; (3) the status of Federal Stimulus Award monies associated with the RCSTP received by the Company; (4) the impact of each of the above on the overall cost of the Program relative to the original cost estimate for the RCSTP, along with the resultant cost/benefit of the Program; and (5) to reset, if necessary, the Rider RGGI associated with the RCSTP for the upcoming program year in order for ACE to recover its costs of Program implementation.

On March 31, 2010, the Company filed its first update Petition³ with respect to the progress of the RCSTP establishing the initial RGGI rates for the RCSTP. On April 12, 2011, the Company filed its second update Petition with respect to the progress of the RCSTP.⁴ ACE proposed no change in the RGGI Charge in its April 2011 filing. On April 11, 2012 (the "April 2012 Petition"),⁵ the Company filed its third update Petition with respect to the progress of the RCSTP as required by the 2009 Order. In its April 2012 Petition, ACE proposed certain changes to its then-existing Rider RGGI for the RCSTP.

Following the filing of the April 2012 Petition, the Parties submitted discovery to the Company with respect to the information included in the petition. Specifically, Staff and Rate Counsel questioned why the Company had not submitted bids in certain PJM auctions for which

³ The March 31, 2010 Petition was assigned BPU Docket No. ER10050351.

⁴ The April 12, 2011 Petition was assigned BPU Docket No. ER11060379.

⁵ The April 11, 2012 Petition was assigned BPU Docket No. ER12050426.

the RCSTP was eligible. By stipulation dated April 11, 2013 (the "April 2013 Stipulation"), which Stipulation was approved by Board Order dated May 29, 2013 (the May 2013 Order"), the Company agreed to make certain revenue credit adjustments associated with the RCSTP in order to provide its customers with the full value of PJM auction revenues to which they are entitled, and to make an additional revenue credit of \$300,000. In compliance with the 2009 Order, and consistent with the requirements of the April 2013 Stipulation and related May 2013 Order, the Company, on July 5, 2013 submitted its Fourth RCSTP Update Petition (the "July 2013 Petition")⁶, covering the program costs and revenues for the Program year commencing on June 1, 2012 through May 31, 2013.

In the July 2013 Petition, the Company advised the Board and the Parties that ACE expected to complete the initial RCSTP roll-out by May 31, 2014. By stipulation dated September 5, 2013 (the "September 2013 Stipulation"), the Parties requested the Board issue an Order approving same. The September 2013 Stipulation indicated that the Company would submit a further petition seeking the Board's approval of a four year extension of the Program. By Order dated September 18, 2013 (the "September 2013 Order"), the Board approved the September 2013 Stipulation of the Parties.

On or about October 1, 2013, consistent with the September 2013 Stipulation and Order, the Company filed a Verified Petition (the "October 2013 Petition")⁷ requesting the Board's authorization to extend the RCSTP for an additional four year period commencing June 1, 2014 at the 42,200 active participant level, and to reduce the applicable RGGI charge effective June 1, 2014 to \$0.000010 per kWh. The Parties entered into a stipulation dated March 26, 2014 (the "March 2014 Stipulation"), recommending that the Board approve the Company's October 2013

⁶ The July 5, 2013 Petition was assigned BPU Docket No. ER13070627.

⁷ The October 1, 2013 Petition was assigned BPU Docket No. ER13100907.

Petition in those regards. By Order dated April 24, 2014 (the “April 2014 Order”), the Board approved the March 2014 Stipulation. The April 2014 Order authorizes the Company to operate the RCSTP until May 31, 2018.

On or about July 30, 2014, the Company filed a Reconciliation Petition (the “2014 Reconciliation Petition”)⁸ in conformance with the requirements of the 2009 Order, in order to reconcile the results of the four-year implementation of the RCSTP. Based upon the data provided in support of the reconciliation of the initial four year implementation cost for the RCSTP, as well as the status of PJM revenue credits associated with the RCSTP, and the final accounting of the Federal Stimulus Award monies associated with the RCSTP received by the Company, the 2014 Reconciliation Petition sought a further reduction in the current RGGI charge of \$0.000010 per kWh for the RCSTP to \$0.000000 per kWh. Additionally, ACE advised the Parties that it wished to submit a bid in the PJM Base Residual Auction (“BRA”) scheduled to be conducted in May 2015, which auction had a performance period commencing on June 1, 2018 and continuing through May 31, 2019. However, that performance period was beyond the BPU authorized termination date for the RCSTP. The Company indicated that, without an extension of the RCSTP covering the performance period for the May 2015 BRA, it could not submit an offer in that auction. On April 2, 2015, the Parties entered into a stipulation (the “April 2015 Stipulation”) recommending the Board approve the Company’s proposed reduction in the Rider RGGI charge for the Program to \$0.000000 per kWh, and further that the requested extension of the Program to May 31, 2019 be authorized. By Order dated April 15, 2015, the Board approved the April 2015 Stipulation as recommended by the Parties.

On or about August 19, 2015, the Company filed its 2015 Initial Reconciliation Petition in conformance with the requirements of the 2009 Order. Based upon the data provided in

⁸ The 2014 Reconciliation Petition was assigned BPU Docket No. ER14070832.

support thereof, the 2015 Initial Reconciliation Petition sought to maintain the current RGGI charge of \$0.000000 per kWh for the RCSTP. Additionally, on or about October 5, 2015 ACE filed with the Board and the Parties the 2015 Amended Petition requesting the Board's approval of an additional one year extension of the RCSTP in order to allow it to submit an offer in the PJM BRA scheduled to be conducted in May 2016, which auction has a performance period commencing on June 1, 2019 and continuing through May 31, 2020. However, that performance period is beyond the BPU authorized termination date for the RCSTP. The Company indicated that, without an extension of the RCSTP covering the performance period for the May 2016 BRA, it will not be able to submit an offer in that auction. By Order dated March 18, 2016 the Board approved a stipulation of the Parties dated February 29, 2016 which approved the continuation of the existing RGGI charge of \$0.000000 per kWh for the RCSTP be continued, and that the Program term be extended through May 31, 2020.

By Petition dated September 7, 2016, the Company filed its 2016 Reconciliation Petition in conformance with the requirements of the 2009 Order. Based upon the data provided in support thereof, the 2016 Reconciliation Petition sought to maintain the current RGGI charge of \$0.000000 per kWh for the RCSTP.

Formal discovery was submitted by Staff on September 30, 2016, and the Company provided its responses to that discovery on October 17, 2016. Further, on February 1, 2017 Rate Counsel submitted additional discovery, and the Company responded to same on February 10, 2017. Subsequently, the Parties engaged in discussions with regard to the Company's 2016 Reconciliation Petition. Since approval of the 2016 Reconciliation Petition will not result in a rate increase, the Parties agree that no public hearing is required.

STIPULATION

The Parties to this Stipulation HEREBY STIPULATE AND AGREE to the following findings, conclusions, and determinations for the purpose of a full, final, and complete resolution of the issues raised in the 2016 Reconciliation Petition.

The Parties agree in settlement of this matter that the 2016 Reconciliation Petition, including the estimated costs and revenues, as more fully set forth on Exhibit A of the 2016 Reconciliation Petition and attached hereto as Attachment A, is consistent in all material respects with the terms and conditions of the 2009 Order, as well as all applicable subsequent Board Orders, and therefore should be approved by the Board. As provided in the May 2013 Order, all PJM revenues, including those from the sale of energy pursuant to PJM programs, derived from the Program shall continue to be credited to customers through the Rider RGGI Charge or other successor clause. Any penalties arising from PJM bids shall not be recoverable from ACE's customers.

SETTLEMENT IMPLEMENTATION

The Parties hereby request that this proposed Stipulation be considered by the Board as soon as reasonably possible.

CONCLUSION

1. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event that any particular provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice, to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to

litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

2. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

3. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein: (a) by executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation; and (b) the contents of this Stipulation shall not in any way be considered, cited or used by any of the Stipulating Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

4. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Stipulating Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

5. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

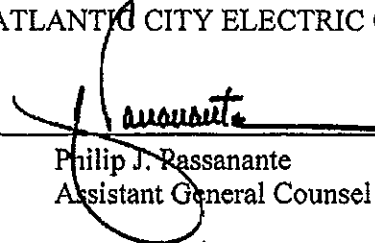
WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

[SIGNATURES APPEAR ON THE FOLLOWING PAGE]

ATLANTIC CITY ELECTRIC COMPANY

Dated: March 2, 2017

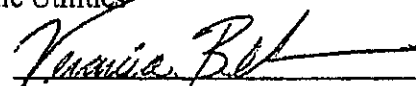
By: _____


Philip J. Passanante
Assistant General Counsel

CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF
NEW JERSEY
Attorney for the Staff of the New Jersey Board of
Public Utilities

Dated: March 2, 2017

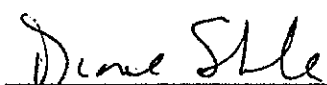
By: _____


[Veronica Beke/Alex Moreau]
Deputy Attorney General

STEFANIE A. BRAND, ESQ.
DIRECTOR
DIVISION OF RATE COUNSEL

Dated: 3 | 3 | 2017

By: _____


Diane Schulze, Esq.

Attachment A

ATLANTIC CITY ELECTRIC COMPANY
RGGI Recovery Charge
Demand Response Program

SECTION I. FORECASTED YEAR AMORTIZATION SCHEDULE

Table 1 - Forecasted Program Year Monthly Delivered Sales (MWh)

| | |
|--------|------------------|
| Oct-16 | 661,803 |
| Nov-16 | 596,525 |
| Dec-16 | 662,266 |
| Jan-17 | 709,288 |
| Feb-17 | 790,836 |
| Mar-17 | 668,114 |
| Apr-17 | 670,296 |
| May-17 | 498,193 |
| | <u>5,276,321</u> |

Table 2 - Forecasted Program Year Monthly Amortization and CCRF

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--------|-------------------------------|--------------------------|--------------|----------------------------|--|--------------------|---------------------------------------|---------------------|---------------------------|--|-------------|---------------------|---------------------|
| Month | Unamortized Beginning Balance | Additional Program Costs | Amortization | Unamortized Ending Balance | = (Col 3 - Col 4) x Composite Tax Factor | Accum Deferred Tax | Net of Accum Unamortized Deferred Tax | CCR Rate Net-of-Tax | Estimated CCRF Net-of-Tax | Estimated CCRF Adjusted for Income Tax | O&M Expense | PJM Market Revenues | Revenue Requirement |
| Oct-16 | \$ 950,556 | \$ 9,568 | \$ 14,692 | \$ 945,433 | \$ (2,093) | \$ 386,207 | \$ 559,226 | 6.57% | \$ 3,070 | \$ 5,191 | \$ 119,661 | \$ 213,826 | \$ (74,282) |
| Nov-16 | \$ 945,433 | \$ 9,568 | \$ 12,854 | \$ 942,147 | \$ (1,342) | \$ 384,865 | \$ 557,282 | 6.57% | \$ 3,057 | \$ 5,168 | \$ 119,661 | \$ 206,929 | \$ (69,245) |
| Dec-16 | \$ 942,147 | \$ 9,568 | \$ 14,271 | \$ 937,444 | \$ (1,921) | \$ 382,944 | \$ 554,500 | 6.57% | \$ 3,044 | \$ 5,146 | \$ 119,661 | \$ 213,826 | \$ (74,748) |
| Jan-17 | \$ 937,444 | \$ 9,568 | \$ 15,263 | \$ 931,750 | \$ (2,326) | \$ 380,618 | \$ 551,132 | 6.57% | \$ 3,027 | \$ 5,117 | \$ 119,661 | \$ 213,826 | \$ (73,786) |
| Feb-17 | \$ 931,750 | \$ 9,568 | \$ 17,041 | \$ 924,277 | \$ (3,053) | \$ 377,565 | \$ 546,712 | 6.57% | \$ 3,006 | \$ 5,081 | \$ 119,661 | \$ 193,134 | \$ (51,350) |
| Mar-17 | \$ 924,277 | \$ 9,568 | \$ 14,397 | \$ 919,448 | \$ (1,972) | \$ 375,593 | \$ 543,855 | 6.57% | \$ 2,986 | \$ 5,048 | \$ 119,661 | \$ 213,826 | \$ (74,720) |
| Apr-17 | \$ 919,448 | \$ 9,568 | \$ 14,444 | \$ 914,573 | \$ (1,992) | \$ 373,601 | \$ 540,972 | 6.57% | \$ 2,970 | \$ 5,021 | \$ 119,661 | \$ 208,929 | \$ (67,803) |
| May-17 | \$ 914,573 | \$ 9,568 | \$ 10,735 | \$ 913,406 | \$ (477) | \$ 373,124 | \$ 540,282 | 6.57% | \$ 2,960 | \$ 5,005 | \$ 119,661 | \$ 213,826 | \$ (68,425) |
| Total | | | \$ 113,697 | | | | | | | \$ 40,777 | \$ 957,290 | \$ 1,676,123 | \$ (54,360) |

SECTION II - PRIOR YEAR TRUE UP

Table 3 - Actual Prior Period Monthly Revenue Requirement (Actuals through May 16, Estimates Jun-Sep 16)

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|--------|-------------------------------|--------------------------|---------------------|----------------------------|--|--------------------|--|---------------------|---------------------------|---|------------|---------------------|------------------------------------|
| Month | Unamortized Beginning Balance | Additional Program Costs | Actual Amortization | Unamortized Ending Balance | Deferred Tax Activity | Accum Deferred Tax | Unamortized Ending Balance Net of Accum Deferred Tax | CCR Rate Net-Of-Tax | Estimated CCRF Net-Of-Tax | Adjusted for Income Tax Estimated CCRF Factor | Expenses | PJM Market Revenues | Revenue Requirement |
| | | | | = Col 2 + Col 3 - Col 4 | = (Col 3 - Col 4) x Composite Tax Factor | | = Col 5 - Col 7 | | = Col 8 x (Col 9)/12 | = Col 10 x 1/(1-Composite Tax Factor) | | | = Col 4 + Col 11 + Col 12 - Col 13 |
| May-15 | \$ 4,343,873 | \$ 47,202 | \$ 5,080 | \$ 4,385,995 | \$ 17,207 | \$ 1,791,677 | \$ 2,594,318 | 6.57% | \$ 14,137 | \$ 23,901 | \$ 165,890 | \$ 206,654 | \$ (11,783) |
| Jun-15 | \$ 4,385,995 | \$ 35,678 | \$ 1,436,982 | \$ 2,984,691 | \$ (572,433) | \$ 1,219,244 | \$ 1,755,447 | 6.57% | \$ 11,936 | \$ 20,179 | \$ 230,765 | \$ 293,741 | \$ 1,394,185 |
| Jul-15 | \$ 2,984,691 | \$ 73,839 | \$ 8,357 | \$ 3,050,172 | \$ 26,749 | \$ 1,245,993 | \$ 1,804,179 | 6.57% | \$ 9,773 | \$ 16,522 | \$ 169,102 | \$ 303,531 | \$ (109,580) |
| Aug-15 | \$ 3,050,172 | \$ (18,966) | \$ 9,087 | \$ 3,022,119 | \$ (11,460) | \$ 1,234,533 | \$ 1,787,586 | 6.57% | \$ 9,634 | \$ 16,625 | \$ 88,694 | \$ 303,528 | \$ (179,121) |
| Sep-15 | \$ 3,022,119 | \$ 7,581 | \$ 8,786 | \$ 3,020,914 | \$ (492) | \$ 1,234,041 | \$ 1,786,873 | 6.57% | \$ 9,706 | \$ 16,545 | \$ 109,914 | \$ 293,736 | \$ (136,494) |
| Oct-15 | \$ 3,020,914 | \$ 6,563 | \$ 6,605 | \$ 3,020,672 | \$ (99) | \$ 1,233,942 | \$ 1,786,730 | 6.57% | \$ 9,784 | \$ 16,541 | \$ 110,310 | \$ 305,621 | \$ (172,165) |
| Nov-15 | \$ 3,020,672 | \$ 1,353 | \$ 5,387 | \$ 3,016,638 | \$ (1,648) | \$ 1,232,284 | \$ 1,784,344 | 6.57% | \$ 9,777 | \$ 16,529 | \$ 88,488 | \$ 293,740 | \$ (183,366) |
| Dec-15 | \$ 3,016,638 | \$ (12,861) | \$ 5,716 | \$ 2,998,061 | \$ (4,699) | \$ 1,224,705 | \$ 1,773,356 | 6.57% | \$ 9,740 | \$ 16,467 | \$ 82,230 | \$ 303,532 | \$ (199,118) |
| Jan-16 | \$ 2,998,061 | \$ (5,024) | \$ 6,478 | \$ 2,998,558 | \$ (4,699) | \$ 1,221,068 | \$ 1,766,552 | 6.57% | \$ 9,692 | \$ 16,385 | \$ 75,053 | \$ 303,530 | \$ (205,614) |
| Feb-16 | \$ 2,986,558 | \$ 8,818 | \$ 6,219 | \$ 2,989,157 | \$ 1,062 | \$ 1,219,757 | \$ 1,766,089 | 6.57% | \$ 9,677 | \$ 16,359 | \$ 100,942 | \$ 283,947 | \$ (180,427) |
| Mar-16 | \$ 2,989,157 | \$ 2,721 | \$ 5,930 | \$ 2,985,948 | \$ (1,311) | \$ 1,215,132 | \$ 1,759,494 | 6.57% | \$ 9,653 | \$ 16,319 | \$ 78,555 | \$ 293,739 | \$ (164,641) |
| Apr-16 | \$ 2,985,948 | \$ 2,376 | \$ 13,697 | \$ 2,974,628 | \$ (4,625) | \$ 1,212,391 | \$ 1,755,525 | 6.57% | \$ 9,623 | \$ 16,269 | \$ 50,017 | \$ 303,532 | \$ (185,168) |
| May-16 | \$ 2,974,628 | \$ 5,982 | \$ 12,593 | \$ 2,987,916 | \$ (2,741) | \$ 1,212,391 | \$ 1,755,525 | 6.57% | \$ 9,639 | \$ 16,269 | \$ 50,017 | \$ 303,532 | \$ (224,633) |
| Jun-16 | \$ 2,987,916 | \$ 9,568 | \$ 1,994,038 | \$ 983,446 | \$ (810,656) | \$ 401,735 | \$ 581,711 | 6.57% | \$ 6,389 | \$ 10,818 | \$ 119,661 | \$ 206,928 | \$ 1,917,588 |
| Jul-16 | \$ 983,446 | \$ 9,568 | \$ 20,105 | \$ 972,909 | \$ (4,304) | \$ 387,431 | \$ 575,478 | 6.57% | \$ 3,168 | \$ 5,356 | \$ 119,661 | \$ 213,826 | \$ (67,704) |
| Aug-16 | \$ 972,909 | \$ 9,568 | \$ 21,778 | \$ 960,699 | \$ (4,968) | \$ 382,443 | \$ 568,256 | 6.57% | \$ 3,131 | \$ 5,294 | \$ 119,661 | \$ 213,826 | \$ (67,093) |
| Sep-16 | \$ 960,699 | \$ 9,568 | \$ 19,711 | \$ 950,556 | \$ (4,143) | \$ 388,300 | \$ 562,256 | 6.57% | \$ 3,095 | \$ 5,233 | \$ 119,661 | \$ 206,929 | \$ (62,323) |

Note: The amount in column 4 for the month of June 16 includes \$1,978,932 credited as amortization based on the revenue requirements amount being negative through May 2016. This amount is credited as amortization in order to reduce the unamortized program balance based on the mechanism described and approved in the 07/31/2008 NJ Board Order.

Table 4 - Prior Period Monthly Over/Under Recovered Balances

| (1) | (2) = Table 3 Col 14 | (3) | (4) = Col 3 - Col 2 | (5) | (6) | (7) = (Col 5 + Col 6)/2 | (8) = Col 7 x (1-Composite Tax Factor) | (9) | (10) = Col 8 x Col 9/12 |
|--------|-------------------------|--------------------------------------|------------------------|---|--|----------------------------|---|----------|----------------------------|
| Month | Revenue Requirement | Actual Monthly DSM Surcharge Revenue | Over/(Under) Recovery | Over/(Under) Recovery Beginning Monthly Balance | Over/(Under) Recovery Ending Monthly Balance | Avg Monthly Balance | Net of Tax Monthly Balance | STD Rate | Interest |
| May-15 | \$ (11,783) | \$ 3,327 | \$ 15,110 | \$ 1,411,813 | \$ 1,426,923 | \$ 1,419,368 | \$ 839,566 | 0.47% | \$ 328 |
| Jun-15 | \$ 1,394,185 | \$ (2,177) | \$ (1,396,363) | \$ 1,430,252 | \$ 33,889 | \$ 732,071 | \$ 433,020 | 0.46% | \$ 167 |
| Jul-15 | \$ (109,550) | \$ 26 | \$ 109,576 | \$ 33,889 | \$ 143,465 | \$ 86,677 | \$ 52,453 | 0.45% | \$ 20 |
| Aug-15 | \$ (79,121) | \$ 12 | \$ 179,133 | \$ 143,465 | \$ 322,599 | \$ 233,032 | \$ 137,839 | 0.45% | \$ 52 |
| Sep-15 | \$ (158,494) | \$ 32 | \$ 158,525 | \$ 322,599 | \$ 481,124 | \$ 401,861 | \$ 237,701 | 0.45% | \$ 90 |
| Oct-15 | \$ (172,165) | \$ 206 | \$ 172,371 | \$ 481,124 | \$ 653,485 | \$ 567,309 | \$ 335,563 | 0.45% | \$ 127 |
| Nov-15 | \$ (183,369) | \$ 28 | \$ 183,392 | \$ 653,485 | \$ 836,866 | \$ 745,190 | \$ 440,780 | 0.46% | \$ 168 |
| Dec-15 | \$ (199,118) | \$ (9) | \$ 199,110 | \$ 836,866 | \$ 1,035,997 | \$ 936,442 | \$ 563,905 | 0.53% | \$ 246 |
| Jan-16 | \$ (205,614) | \$ 9 | \$ 205,623 | \$ 1,035,997 | \$ 1,241,620 | \$ 1,138,808 | \$ 673,605 | 0.65% | \$ 365 |
| Feb-16 | \$ (160,427) | \$ (7) | \$ 160,420 | \$ 1,241,620 | \$ 1,402,040 | \$ 1,321,830 | \$ 781,862 | 0.33% | \$ 215 |
| Mar-16 | \$ (164,641) | \$ (1) | \$ 164,640 | \$ 1,402,040 | \$ 1,566,680 | \$ 1,484,360 | \$ 877,999 | 0.36% | \$ 263 |
| Apr-16 | \$ (185,168) | \$ 1 | \$ 185,169 | \$ 1,566,680 | \$ 1,751,848 | \$ 1,659,284 | \$ 981,455 | 0.42% | \$ 344 |
| May-16 | \$ (224,653) | \$ (3) | \$ 224,650 | \$ 1,751,848 | \$ 1,976,499 | \$ 1,864,174 | \$ 1,102,659 | 0.41% | \$ 377 |
| Jun-16 | \$ 1,917,588 | \$ - | \$ (1,917,588) | \$ 1,976,499 | \$ 58,910 | \$ 1,017,705 | \$ 601,972 | 0.41% | \$ 205 |
| Jul-16 | \$ (68,704) | \$ - | \$ 68,704 | \$ 58,910 | \$ 127,615 | \$ 93,263 | \$ 55,165 | 0.41% | \$ 19 |
| Aug-16 | \$ (67,093) | \$ - | \$ 67,093 | \$ 127,615 | \$ 194,708 | \$ 161,161 | \$ 95,327 | 0.41% | \$ 33 |
| Sep-16 | \$ (62,323) | \$ - | \$ 62,323 | \$ 194,708 | \$ 257,031 | \$ 225,669 | \$ 133,602 | 0.41% | \$ 46 |

SECTION III RGGI RECOVERY CHARGE (DR COMPONENT) CALCULATION

| | | | |
|---|----|------------------|--|
| Forecasted Amortization | \$ | 113,697 | Table 2, Col 4 |
| Forecasted CCRF (Based on 7.75% ROR, adj. for income tax) | \$ | 40,777 | Table 2, Col 11 |
| Ongoing O&M | \$ | 957,290 | Table 2, Col 12 |
| Forecasted PJM Market Revenues | \$ | (1,676,123) | Table 2, Col 13 |
| Prior Period True Up | \$ | (257,334) | Table 4 Col 6 + Table 4 Col 10 (Jun 16 - Sep 16) |
| Forecasted Revenue Requirement | \$ | (621,693) | |
| Total Annual Amount to be Recovered | \$ | (621,693) | |
| Retail Sales - kwh | | | |
| \$/KWH Surcharge | \$ | 5,276,320,634 | |
| BPU Assessment | \$ | - | |
| \$/KWH Surcharge with SJT | \$ | - | |

Note: The components of the revenue requirement calculation result in a negative amount which will be used to reduce the unamortized program cost balance as per the initial Board Order. The revenue requirement includes actuals through May 31, 2016 and forecasted amounts for the periods of June 1, 2016 - May 31, 2017. This amount will be adjusted once actuals have been updated through May 31, 2017 and the unamortized program cost balance will be adjusted accordingly in June 2017 by the resulting figure.

| ACE DLC Expenditure Breakdown: June 2016 - May 2017 | |
|--|-----------------------------|
| | |
| | June 2016 - May 2017 |
| Installation Schedule | |
| Outdoor switch (DCU) | 374 |
| Thermostat | 126 |
| Total Installed Devices | 500 |
| | |
| Installation Cost | |
| Hardware | \$51,600 |
| Installation | \$32,500 |
| Inventory Carrying Charges + Spares | \$30,720 |
| Load Research Meters | \$0 |
| Load Research Feeders | \$0 |
| Subtotal, Equipment & Systems | \$114,820 |
| | |
| Customer Service & Support (incl Marketing) | \$552,016 |
| Customer Service Visits - Non Warranty | \$207,746 |
| Supplemental Event Support | \$44,052 |
| Enrollment Incentives to Customers | \$25,000 |
| Load Research Monitoring | \$0 |
| PHI project management | \$160,000 |
| Measurement & Verification | \$0 |
| Radio Paging System Usage | \$72,720 |
| Control System - Support and Maintenance | \$140,844 |
| Software & Database | \$13,956 |
| Contractor's Project Management | \$219,600 |
| Subtotal, Mngmnt & Operating Exp | \$1,435,934 |
| | |
| Total | \$1,550,754 |
| | |

ATLANTIC CITY ELECTRIC COMPANY
RGGI Recovery Charge
Residential Controllable Smart Thermostat Program
ACE Capital Structure 1-Sep-14

| <u>Capital Structure</u> | <u>Weight</u> | <u>Rate</u> | <u>Weighted Rate</u> | <u>After Tax</u> | <u>Before Tax</u> |
|--------------------------|---------------|-------------|----------------------|------------------|-------------------|
| Long Term Debt | 50.17% | 5.77% | 2.89% | 1.71% | 2.89% |
| Preferred Stock | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Common Stock | <u>49.83%</u> | 9.75% | <u>4.86%</u> | <u>4.86%</u> | <u>8.21%</u> |
| Total | 100.00% | | 7.75% | 6.57% | 11.11% |
| | | | | | 40.85% |

ATLANTIC CITY ELECTRIC COMPANY
 RGGI Recovery Charge
 Residential Controllable Smart Thermostat Program
 Computation of NJ Tax Factors

| Line No. | Description | Statutory Tax Rate | | |
|----------|------------------------------------|-------------------------------------|------------------|-------------------|
| 1 | BPU Assessment | 0.242% | | |
| 2 | NJ Income Tax Rate | 9.000% | | |
| 3 | Federal Income Tax Rate | 35.00% | | |
| Line No. | Description | Computation | Total Tax Factor | Income Tax Factor |
| 4 | BPU Assessment | line 1 | 0.2420% | 0.00000% |
| 5 | NJ Income Tax Factor | (100%-line 1) x line 2 | 8.9782% | 9.00000% |
| 6 | Federal Income Tax Factor | (100% - (line 4 + line 5)) x line 3 | 31.7729% | 31.85000% |
| 7 | Composite Tax Factor | line 4 + line 5 + line 6 | 40.9931% | 40.85000% |
| 8 | Complement of Composite Tax Factor | 100% - (line 4 + line 5 + line 6) | 59.0069% | 59.15000% |

TABLE 1
Residential Controllable Smart Thermostat Program ("RCSTP") Annual RGGI Surcharge Filing
Proposed Settlement of PJM Bidding Issues

| Line | (A) Month | (B) Actual PJM Revenues Received | (C) PJM Revenue Commitments | (D) Difference Monthly (B)-(C) | (E) Difference Cumulative | (F) Interest Rate | (G) Interest Amount 1/ (E)(F)/12 |
|---------------------|--------------|---|-----------------------------------|---|---------------------------------|-------------------------|---|
| 1 | Jun-11 | \$41,177 | (\$31,030) | \$10,147 | \$10,147 | 0.31% | \$3 |
| 2 | Jul-11 | \$42,550 | (\$32,064) | \$10,486 | \$20,633 | 0.29% | \$5 |
| 3 | Aug-11 | \$42,550 | (\$32,064) | \$10,486 | \$31,119 | 0.34% | \$9 |
| 4 | Sep-11 | \$41,177 | (\$31,030) | \$10,147 | \$41,266 | 0.30% | \$10 |
| 5 | Oct-11 | \$42,550 | (\$32,064) | \$10,486 | \$51,752 | 0.64% | \$28 |
| 6 | Nov-11 | \$41,177 | (\$31,030) | \$10,147 | \$61,899 | 0.66% | \$34 |
| 7 | Dec-11 | \$42,550 | (\$32,064) | \$10,486 | \$72,385 | 0.72% | \$43 |
| 8 | Jan-12 | \$42,550 | (\$32,064) | \$10,486 | \$82,871 | 0.83% | \$57 |
| 9 | Feb-12 | \$39,805 | (\$29,996) | \$9,809 | \$92,680 | 0.85% | \$65 |
| 10 | Mar-12 | \$42,550 | (\$32,064) | \$10,486 | \$103,166 | 0.90% | \$77 |
| 11 | Apr-12 | \$41,177 | (\$31,030) | \$10,147 | \$113,313 | 0.92% | \$87 |
| 12 | May-12 | \$42,550 | (\$32,064) | \$10,486 | \$123,799 | 0.42% | \$43 |
| PJM Plan Year 11-12 | | \$502,364 | (\$378,565) | \$123,799 | | | \$461 |
| 13 | Jun-12 | \$2,500 | (\$96,311) | (\$93,811) | \$29,987 | 0.41% | \$10 |
| 14 | Jul-12 | \$2,583 | (\$99,522) | (\$96,939) | (\$66,951) | 0.42% | (\$23) |
| 15 | Aug-12 | \$2,583 | (\$99,522) | (\$96,939) | (\$163,890) | 0.41% | (\$57) |
| 16 | Sep-12 | \$2,500 | (\$96,311) | (\$93,811) | (\$257,701) | 0.41% | (\$89) |
| 17 | Oct-12 | \$2,583 | (\$99,522) | (\$96,939) | (\$354,640) | 0.42% | (\$123) |
| 18 | Nov-12 | \$2,500 | (\$96,311) | (\$93,811) | (\$448,451) | 0.42% | (\$157) |
| 19 | Dec-12 | \$2,583 | (\$99,522) | (\$96,939) | (\$545,390) | 0.41% | (\$185) |
| 20 | Jan-13 | \$2,583 | (\$99,522) | (\$96,939) | (\$642,328) | 0.39% | (\$210) |
| 21 | Feb-13 | \$2,333 | (\$89,891) | (\$87,557) | (\$729,885) | 0.36% | (\$216) |
| 22 | Mar-13 | \$2,583 | (\$99,522) | (\$96,939) | (\$826,824) | 0.36% | (\$246) |
| 23 | Apr-13 | \$2,500 | (\$96,311) | (\$93,811) | (\$920,635) | 0.35% | (\$268) |
| 24 | May-13 | \$2,583 | (\$99,522) | (\$96,939) | (\$1,017,574) | 0.30% | (\$253) |
| PJM Plan Year 12-13 | | \$30,416 | (\$1,171,789) | (\$1,141,373) | | | (\$1,814) |

TABLE 1

Residential Controllable Smart Thermostat Program ("RCSTP") Annual RGGI Surcharge Filing
Proposed Settlement of PJM Bidding Issues

| Line | (A) Month | (B) Actual PJM Revenues Received | (C) PJM Revenue Commitments | (D) Difference Monthly (B)- (C) | (E) Difference Cumulative | (F) Interest Rate | (G) Interest Amount 1/ (E)x(F)/12 |
|------|---------------------|---|-----------------------------------|--|---------------------------------|-------------------------|--|
| 25 | Jun-13 | \$64,800 | (\$251,709) | (\$186,909) | (\$1,204,483) | 0.26% | (\$263) |
| 26 | Jul-13 | \$66,960 | (\$260,100) | (\$193,140) | (\$1,397,623) | 0.26% | (\$300) |
| 27 | Aug-13 | \$66,960 | (\$260,100) | (\$193,140) | (\$1,590,763) | 0.26% | (\$350) |
| 28 | Sep-13 | \$64,800 | (\$251,709) | (\$186,909) | (\$1,777,672) | 0.27% | (\$397) |
| 29 | Oct-13 | \$66,960 | (\$260,100) | (\$193,140) | (\$1,970,812) | 0.32% | (\$521) |
| 30 | Nov-13 | \$64,800 | (\$251,709) | (\$186,909) | (\$2,157,722) | 0.27% | (\$481) |
| 31 | Dec-13 | \$66,960 | (\$260,100) | (\$193,140) | (\$2,350,861) | 0.27% | (\$520) |
| 32 | Jan-14 | \$66,960 | (\$260,100) | (\$193,140) | (\$2,544,001) | 0.27% | (\$568) |
| 33 | Feb-14 | \$60,480 | (\$234,929) | (\$174,449) | (\$2,718,450) | 0.26% | (\$594) |
| 34 | Mar-14 | \$66,960 | (\$260,100) | (\$193,140) | (\$2,911,590) | 0.24% | (\$567) |
| 35 | Apr-14 | \$64,800 | (\$251,709) | (\$186,909) | (\$3,098,499) | 0.25% | (\$634) |
| 36 | May-14 | \$66,960 | (\$260,100) | (\$193,140) | (\$3,291,639) | 0.25% | (\$683) |
| | PJM Plan Year 13-14 | \$788,400 | (\$3,062,465) | (\$2,274,065) | | | (\$5,897) |
| 37 | Jun-14 | \$200,138 | (\$157,126) | \$43,012 | (\$3,248,626) | 0.25% | (\$665) |
| 38 | Jul-14 | \$1,343,611 * | (\$162,363) | \$1,181,247 | (\$2,067,379) | 0.26% | (\$440) |
| 39 | Aug-14 | \$206,810 | (\$162,363) | \$44,446 | (\$2,022,933) | 0.25% | (\$426) |
| 40 | Sep-14 | \$200,138 | (\$157,126) | \$43,012 | (\$1,979,921) | 0.26% | (\$426) |
| 41 | Oct-14 | \$206,810 | (\$162,363) | \$44,446 | (\$1,935,474) | 0.27% | (\$436) |
| 42 | Nov-14 | \$200,138 | (\$157,126) | \$43,012 | (\$1,892,462) | 0.30% | (\$469) |
| 43 | Dec-14 | \$206,810 | (\$162,363) | \$44,446 | (\$1,848,016) | 0.40% | (\$814) |
| 44 | Jan-15 | \$206,810 | (\$162,363) | \$44,446 | (\$1,803,570) | 0.43% | (\$651) |
| 45 | Feb-15 | \$186,796 | (\$146,651) | \$40,145 | (\$1,763,425) | 0.40% | (\$595) |
| 46 | Mar-15 | \$206,810 | (\$162,363) | \$44,446 | (\$1,718,979) | 0.50% | (\$709) |
| 47 | Apr-15 | \$200,138 | (\$157,126) | \$43,012 | (\$1,675,966) | 0.51% | (\$716) |
| 48 | May-15 | \$206,810 | (\$162,363) | \$44,446 | (\$1,631,520) | 0.47% | (\$637) |
| | PJM Plan Year 14-15 | \$3,571,818 | (\$1,911,699) | \$1,660,119 | | | (\$6,805) |

TABLE 1
Residential Controllable Smart Thermostat Program ("RCSTP") Annual RGGI Surcharge Filing
Proposed Settlement of PJM Bidding Issues

| (A) Line | (B) Month | (C) Actual PJM Revenues Received | (C) PJM Revenue Commitments | (D) Difference Monthly (B)-(C) | (E) Difference Cumulative | (F) Interest Rate | (G) Interest Amount 1/ (E)x(F)/12 |
|---------------------|--------------|-------------------------------------|--------------------------------|-----------------------------------|------------------------------|----------------------|--------------------------------------|
| 49 | Jun-15 | \$293,892 | (\$213,512) | \$80,381 | (\$1,551,139) | 0.46% | (\$599) |
| 50 | Jul-15 | \$303,689 | (\$220,629) | \$83,060 | (\$1,468,079) | 0.45% | (\$554) |
| 51 | Aug-15 | \$303,689 | (\$220,629) | \$83,060 | (\$1,385,019) | 0.45% | (\$524) |
| 52 | Sep-15 | \$293,892 | (\$213,512) | \$80,381 | (\$1,304,638) | 0.45% | (\$492) |
| 53 | Oct-15 | \$303,689 | (\$220,629) | \$83,060 | (\$1,221,578) | 0.45% | (\$461) |
| 54 | Nov-15 | \$293,892 | (\$213,512) | \$80,381 | (\$1,141,197) | 0.46% | (\$436) |
| 55 | Dec-15 | \$303,689 | (\$220,629) | \$83,060 | (\$1,058,137) | 0.53% | (\$469) |
| 56 | Jan-16 | \$303,689 | (\$220,629) | \$83,060 | (\$975,077) | 0.65% | (\$528) |
| 57 | Feb-16 | \$284,096 | (\$206,394) | \$77,701 | (\$897,375) | 0.33% | (\$247) |
| 58 | Mar-16 | \$303,689 | (\$220,629) | \$83,060 | (\$814,315) | 0.36% | (\$244) |
| 59 | Apr-16 | \$293,892 | (\$213,512) | \$80,381 | (\$733,934) | 0.42% | (\$257) |
| 60 | May-16 | \$303,689 | (\$220,629) | \$83,060 | (\$650,874) | 0.41% | (\$222) |
| PJM Plan Year 15-16 | | \$3,585,486 | (\$2,604,840) | \$980,646 | | | (\$5,033) |
| 61 | Jun-16 | \$206,929 | (\$161,898) | \$45,031 | (\$605,843) | 0.41% | (\$207) |
| 62 | Jul-16 | \$213,826 | (\$167,294) | \$46,532 | (\$559,311) | 0.41% | (\$191) |
| 63 | Aug-16 | \$213,826 | (\$167,294) | \$46,532 | (\$512,779) | 0.41% | (\$175) |
| 64 | Sep-16 | \$206,929 | (\$161,898) | \$45,031 | (\$467,747) | 0.41% | (\$160) |
| 65 | Oct-16 | \$213,826 | (\$167,294) | \$46,532 | (\$421,215) | 0.41% | (\$144) |
| 66 | Nov-16 | \$206,929 | (\$161,898) | \$45,031 | (\$376,184) | 0.41% | (\$129) |
| 67 | Dec-16 | \$213,826 | (\$167,294) | \$46,532 | (\$329,652) | 0.41% | (\$113) |
| 68 | Jan-17 | \$213,826 | (\$167,294) | \$46,532 | (\$283,120) | 0.41% | (\$97) |
| 69 | Feb-17 | \$193,134 | (\$151,104) | \$42,029 | (\$241,091) | 0.41% | (\$82) |
| 70 | Mar-17 | \$213,826 | (\$167,294) | \$46,532 | (\$194,559) | 0.41% | (\$66) |
| 71 | Apr-17 | \$206,929 | (\$161,898) | \$45,031 | (\$149,527) | 0.41% | (\$51) |
| 72 | May-17 | \$213,826 | (\$167,294) | \$46,532 | (\$102,995) | 0.41% | (\$35) |
| PJM Plan Year 16-17 | | \$2,517,634 | (\$1,959,755) | \$547,879 | | | (\$1,450) |

TABLE 1
Residential Controllable Smart Thermostat Program ("RCSTP") Annual RGGI Surcharge Filing
Proposed Settlement of PJM Bidding Issues

| Line | (A) Month | (B) Actual PJM Revenues Received | (C) PJM Revenue Commitments | (D) Difference Monthly (B)-(C) | (E) Difference Cumulative | (F) Interest Rate | (G) Interest Amount 1/ (E)x(F)/12 |
|------|----------------------------|---|-----------------------------------|---|---------------------------------|-------------------------|--|
| 73 | Jun-17 | \$198,360 | (\$163,080) | \$35,280 | (\$67,715) | 0.41% | (\$23) |
| 74 | Jul-17 | \$204,972 | (\$168,516) | \$36,456 | (\$31,259) | 0.41% | (\$11) |
| 75 | Aug-17 | \$204,972 | (\$168,516) | \$36,456 | \$5,197 | 0.41% | \$2 |
| 76 | Sep-17 | \$198,360 | (\$163,080) | \$35,280 | \$40,477 | 0.41% | \$14 |
| 77 | Oct-17 | \$204,972 | (\$168,516) | \$36,456 | \$76,933 | 0.41% | \$26 |
| 78 | Nov-17 | \$198,360 | (\$163,080) | \$35,280 | \$112,213 | 0.41% | \$38 |
| 79 | Dec-17 | \$204,972 | (\$168,516) | \$36,456 | \$148,669 | 0.41% | \$51 |
| 80 | Jan-18 | \$204,972 | (\$168,516) | \$36,456 | \$185,125 | 0.41% | \$63 |
| 81 | Feb-18 | \$185,136 | (\$152,208) | \$32,928 | \$218,053 | 0.41% | \$75 |
| 82 | Mar-18 | \$204,972 | (\$168,516) | \$36,456 | \$254,509 | 0.41% | \$87 |
| 83 | Apr-18 | \$198,360 | (\$163,080) | \$35,280 | \$289,789 | 0.41% | \$99 |
| 84 | May-18 | \$204,972 | (\$168,516) | \$36,456 | \$326,245 | 0.41% | \$111 |
| | PJM Plan Year 17-18 | \$2,413,380 | (\$1,984,140) | \$429,240 | | | \$532 |
| | Sub Total | \$13,409,499 | (\$13,083,254) | | \$326,245 | | (\$20,007) |
| | Additional Payment | | (\$300,000) | | (\$300,000) | | |

* Note: The amount in column B for the month of July 14 includes \$1,136,801 credited to customers pursuant to the Board's May 2013 Order which represents the deficiency from the PJM revenues received and the PJM revenue commitments \$810,556 plus an additional \$300,000 payment and \$26,245 of interest.

Actual Committed Levels Under Past and Future PJM Auctions

| | |
|----------------------------------|----------------|
| Total Due Ratepayers | |
| PJM Commitments | (\$13,083,254) |
| Additional Payments | (\$300,000) |
| Interest | (\$20,007) |
| Total Due Ratepayers | (\$13,403,261) |
| PJM Revenues Received | \$13,409,499 |
| Final Amount Due from Ratepayers | \$6,238 |

1/ Short Term Interest Rate per Stipulation, rates are based on actuals through May 2016 and estimated with no change through May 2018.

On an annual basis, the RCSTP Component of the RGGI Recovery Charge (RRC) will be updated to reflect forecasted information for the upcoming 12 month period as well as a reconciliation of the prior periods based on actual results. The rate year for RCSTP Component of the RRC Charge will be the twelve month period starting June 1 of each year.

1. RCSTP PROGRAM COST RECOVERY MECHANISM

RCSTP program costs are recovered through the amortization of equipment installation costs over a 10 year period. Program marketing, evaluation, administrative costs and participant incentive costs are recovered as ongoing expenses on an annual basis. A detailed amortization table is provided on page 6 of Exhibit A of this filing. In the initial 12 months of each program year, the amortization is based on fully forecasted information. The forecasted annual amortization expense consists of three components: 1) A true-up of amortization needed in previous periods compared to the actual amortization expense in those periods, 2) Prior program year costs amortization included in this year's amortization period, and 3.) The forecasted rate period years program costs amortization. A monthly amortization expense is developed by multiplying the annual amortization amount by the ratio of the forecasted monthly sales to the annual forecasted sales. In succeeding periods of each of the program years, forecasted information is replaced with actual costs and amortization levels.

Pages 1 through 4 of Exhibit A provide the detailed rate design calculation template. The template consists of the three sections, one for each of the major areas of the rate design calculation. Calculation steps in each Section are further broken down into Tables.

Section I Forecasted Year Amortization Schedule

Table 1 – Forecasted Program Year Monthly Delivered Sales.

Table 1 provides the forecasted monthly delivered sales based on the approved Budget and Forecast for the period.

Table 2 – Forecasted Program Year Monthly Amortization and Capital Cost Recovery Factor (CCRF)

Table 2 provides the detailed amortization schedule for the upcoming monthly rate period. Column 2 provides the unamortized beginning balance, starting with the sum of the amounts input from the amortization tables for prior program years. Column 3 provides the monthly estimate of the current rate period costs, based on the total forecasted cost input. Column 4 provides the monthly amortization expense for the current rate period based on the sum of the amortization of current rate period costs plus the amortization of any prior program year costs plus a true up of forecasted amortization from prior periods compared to actual amortization expense. The estimated annual amortization expense is then allocated on a monthly basis, based on the forecasted current rate period sales provided in Table 1. Columns 5 through 8 develop the unamortized ending balance, net of accumulated taxes. The monthly balance is calculated as the Column 2 beginning balance plus the Column 3 monthly program costs less the monthly forecasted amortization in Column 4. The balance is adjusted to reflect deferred taxes associated with the ongoing program costs in Column 3 less the amortization expense in Column 4. In Column 10 the net of tax forecasted balance is then multiplied by the monthly net of tax ROR shown in Column 9 to develop the monthly return amount. Column 11 provides the

appropriate income tax gross up of the Column 10 return, which is required to develop revenue requirements. Column 12 provides the total ongoing expenses forecasted for the month. Column 13 provides forecasted revenue associated with capacity and energy sales into PJM administered markets. A monthly revenue requirement is developed in Column 14.

Section II Prior Year True Up

On an annual basis, a true up will be made of the actual RCSTP component of RRC revenue billed in the previous year and actual revenue associated with capacity and energy sales into PJM administered markets versus the revenue requirement for the period determined based on actual period sales and costs. The actual revenue requirement for the prior year is developed using the approach described below.

Table 3 – Actual Prior Year Monthly Revenue Requirement

Table 3 is similar to Table 2, with the exception that it includes only actual costs for the prior years through May 31, 2016. Inputs for Table 3 are derived from the corresponding actual data included for the appropriate months in the amortization tables. Forecasted amounts are used for the June 1, 2016 – September 30, 2016 periods.

Table 4 – Prior Year Monthly Over/Under Recovered Balance

Table 4 develops the prior year true up amount, including interest by comparing the calculated revenue requirement developed in Table 3 to actual booked revenue on a monthly basis. Column 4 represents the monthly over/under recovery balance. A monthly over or under recovery balance is determined on a running basis. Interest on the after tax over or under recovery balance is calculated on a monthly basis in Columns 5 through 10 using the Company's then-current short term debt rate.

Section III RGGI Recovery Charge (DR Component) Calculation

Using the results of the calculations from Section I and II, the Demand Response Component of the RGGI Recovery Charge is developed based on current rate period forecasted delivered sales from Table 1. If the revenue requirement is less than zero, the Demand Response component of the RGGI Recovery Charge will be set to zero and the amount of the revenue requirement which is less than zero will be used to reduce the unamortized equipment cost balance once actuals have been updated through the end of the current rate period.

Table 6

Net PJM credits and interest reflected in RGGI Charge as of

May 31, 2016

| Rate Effective Period | PJM credits + Interest to be Reflected in RGGI Charge | | | | PJM credits + Interest actually Reflected in RGGI Charge to date | | | |
|-----------------------|--|---|-----------------------|----------------------------------|--|---|---|--|
| | a | b | c = a + b | d | e | f | g | h |
| | PJM Credits to be Reflected in RGGI Surcharge When PJM Revenues are Received | Interest to be Reflected in RGGI Surcharge When PJM Revenues are Received | Total to be reflected | Cumulative total to be reflected | PJM Revenues Actually Received and reflected in RGGI Charge | PJM Revenues Actually Received Applicable to April 2013 Stipulation Terms | Cumulative total Actual PJM Revenues reflected in RGGI Charge | Net PJM credits and interest reflected in RGGI Charge Over (under) |
| 6/1/2011 - 5/31/2012 | \$378,565 | (\$461) | \$ 378,104 | \$ 378,104 | \$ 502,364 | \$ 502,364 | \$ 502,364 | \$ 124,260 |
| 6/1/2012 - 5/31/2013 | \$1,171,789 | \$1,814 | \$ 1,173,604 | \$ 1,551,708 | \$ 161,026 | \$ 30,416 | \$ 532,781 | \$ (1,018,927) |
| 6/1/2013 - 5/31/2014 | \$3,082,465 | \$5,897 | \$ 3,088,362 | \$ 4,620,070 | \$ 875,726 | \$ 788,400 | \$ 1,321,181 | \$ (3,298,889) |
| 6/1/2014 - 5/31/2015 | \$1,911,699 | \$6,805 | \$ 1,918,504 | \$ 6,538,574 | \$ 3,570,067 | \$ 3,571,818 | \$ 4,892,999 | \$ (1,645,575) |
| 6/1/2015 - 5/31/2016 | \$2,604,840 | \$5,033 | \$ 2,609,874 | \$ 9,148,448 | \$ 3,585,908 | \$ 3,585,486 | \$ 8,478,485 | \$ (669,963) |
| 6/1/2016 - 5/31/2017 | \$1,989,755 | | | | | | | |
| 6/1/2017 - 5/31/2018 | \$1,984,140 | | | | | | | |
| Sub-total PJM Credits | \$13,083,254 | | | | | | | |
| Additional Payment | \$300,000 | | | | | | | |

Note: The amount in columns e and f for the period of 6/1/2014 - 5/31/2015 includes \$1,136,801 credited to customers pursuant to the Board's May 2013 Order which represents the deficiency from the PJM revenues received and the PJM revenue commitments \$910,556 plus an additional \$300,000 payment and \$26,245 of interest.

Data Sources
a Exhibit A, Pages 9-12, Table 1, Column C
b Exhibit A, Pages 9-11, Table 1, Column G
e Exhibit A, Page 2, Table 3, Column 13. Includes PJM revenues not covered by April 2013 Stipulation and related Board Order, e.g. energy sales.

| Rate Effective Period | Supplemental PJM credits to be Reflected in RGGI Charge | | Supplemental PJM credits actually Reflected in RGGI Charge to date | |
|-----------------------|--|----------------------------------|--|---|
| | a | b | c | d |
| | PJM Credits to be Reflected in RGGI Surcharge When PJM Revenues are Received | Cumulative total to be reflected | PJM Revenues Actually Received and reflected in RGGI Charge | Cumulative total Actual PJM Revenues reflected in RGGI Charge |
| 6/1/2018 - 5/31/2019 | \$4,166,893 | | | |
| 6/1/2019 - 5/31/2020 | \$1,971,854 | | | |

ATLANTIC CITY ELECTRIC COMPANY
RGGI Recovery Charge
Demand Response Program
New Jersey Deferral Calculation Interest Rates

(1)

(2)

| <u>Date</u> | <u>ACE Short-Term Debt Rate</u> USE WEIGHTED AVE FOR BOTH CP & ST NOTES |
|-------------|---|
| May-15 | 0.47% |
| Jun-15 | 0.46% |
| Jul-15 | 0.45% |
| Aug-15 | 0.45% |
| Sep-15 | 0.45% |
| Oct-15 | 0.45% |
| Nov-15 | 0.46% |
| Dec-15 | 0.53% |
| Jan-16 | 0.65% |
| Feb-16 | 0.33% |
| Mar-16 | 0.36% |
| Apr-16 | 0.42% |
| May-16 | 0.41% |

In the Matter of Atlantic City Electric Company's Verified Petition to Reconcile Costs Associated with Its Residential Controllable Smart Thermostat Program for the Period from June 1, 2015 through May 31, 2016 and to Maintain Its Rider RGGI Recovery Charge for the Period October 1, 2016 through May 31, 2017
BPU Docket No. ER16090846

Service List

BPU

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
(609) 777-3300 – Telephone
irene.asbury@bpu.nj.gov
board.secretary@bpu.nj.gov

Thomas Walker, Director
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
thomas.walker@bpu.nj.gov

Robert Schultheis
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
robert.schultheis@bpu.nj.gov

Andrea Reid
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
andrea.reid@bpu.nj.gov

John Zarzycki
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
john.zarzycki@bpu.nj.gov

Stacy Peterson, Deputy Director
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
stacy.peterson@bpu.nj.gov

Bart Kilar
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
bart.kilar@bpu.nj.gov

Bethany Rocque-Romaine, Esquire
Legal Specialist
New Jersey Board of Public Utilities
44 South Clinton Avenue, Suite 314
Trenton, New Jersey 08625
bethany.romaine@bpu.nj.gov

Rachel Boylan, Esquire
Legal Specialist
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
rachel.boylan@bpu.nj.us

DAG

Geoffrey Gersten, Esquire
Deputy Attorney General
Division of Law
Department of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, NJ 07102
geoffrey.gersten@dol.lps.state.nj.us

Alex Moreau, Esquire
Deputy Attorney General
Division of Law
Department of Law & Public Safety
124 Halsey Street
P.O. Box 45029
Newark, NJ 07102
alex.moreau@dol.lps.state.nj.us

Veronica Beke, Esquire
Deputy Attorney General
Division of Law
Department of Law & Public Safety
P.O. Box 45029
Newark, NJ 07101-8029
veronica.beke@dol.lps.state.nj.us

RATE COUNSEL

Stefanie A. Brand, Esquire
Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
sbrand@rpa.state.nj.us

Ami Morita, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
amorita@rpa.state.nj.us

Diane Schulze, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
dschulze@rpa.state.nj.us

Brian O. Lipman, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
blipman@rpa.state.nj.us

Kurt S. Lewandowski, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
klewando@rpa.state.nj.us

James Glassen, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
jglassen@rpa.state.nj.us

Brian Weeks, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
bweeks@rpa.state.nj.us