



Agenda Date: 5/22/18
Agenda Item: 2D

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PIVOTAL)
UTILITY HOLDINGS, INC. D/B/A ELIZABETHTOWN)
GAS TO (1) REVISE ITS WEATHER NORMALIZATION)
CLAUSE RATE; (2) REVISE THE CLEAN ENERGY)
PROGRAM COMPONENT OF ITS SOCIETAL)
BENEFITS CHARGE RATE; AND (3) REVISE ITS ON-)
SYSTEM MARGIN SHARING CREDIT)

DECISION AND ORDER
APPROVING FINAL
STIPULATION

DOCKET NO. GR17080874

Parties of Record:

Mary Patricia Keefe, Esq., Vice President, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By this Decision and Order, the New Jersey Board of Public Utilities (“Board” or “BPU”) considers a Final Stipulation (“Stipulation”) executed by Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas (“Elizabethtown” or “Company”), Board Staff, and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) regarding Elizabethtown’s Weather Normalization Clause (“WNC”), the New Jersey Clean Energy Program (“CEP”) component of its Societal Benefits Charge (“SBC”), and its On-System Margin Sharing Credit (“OSMC”) rates.

BACKGROUND AND PROCEDURAL HISTORY

The WNC normalizes the financial impact of the weather conditions on both the Company and its weather-sensitive ratepayers. An excess margin resulting from a colder than normal Winter Period¹ is returned to ratepayers, while a deficit margin resulting from a warmer than normal Winter Period is recovered from ratepayers. Variances in actual degree-days from normal for each day are measured and accumulated over the calendar month for each month in the Winter Period. The resulting cumulative degree-day variance determines the adjustment to customers’ bills in the following Winter Period.

The CEP was created through the Electric Discount and Energy Competition Act in an effort to promote energy efficiency and renewable energy programs by offering financial incentives, programs and services to New Jersey residents, business owners and local governments. The

¹ Winter Period refers to the months of October through May.

Board annually sets each energy utility's share of the CEP costs to be collected from customers and transferred to the Board as funding for those programs.

The OSMC provides for 80% of the margins generated from certain on-system non-firm sales and transportation services to be flowed-back (credited) to firm customers.

AUGUST 2017 PETITION

On August 11, 2017, Elizabethtown filed a petition ("August 2017 Petition") with the Board seeking approval to modify its rates relating to the review and true up of its WNC, the CEP component of its Societal Benefits Charge ("SBC"),² and its OSMC.

WNC

With respect to the proposed WNC, the proposed increase per therm was designed to recover a deficiency balance associated with the 2017 Winter Period (October 1, 2016 through May 31, 2017) that was attributable to warmer than normal weather experienced in the Company's service territory, as well as a prior period deficiency. According to the August 2017 Petition, the temperature for the 2017 Winter Period was 443 or 9.4% degree-days warmer than normal.

The Company also proposed to modify its WNC Tariff to update the common equity percentage used for the earnings test percentage shown on Sheet No. 114 of Elizabethtown's Tariff from 10.3% to 9.6% to reflect the common equity percentage approved by the Board in the Company's most recent base rate case in Docket No. GR16090826.

The current recoverable margin deficiency of \$6.846 million increased by the prior year excess recovery of \$8.013 million, results in a \$14.859 million net revenue deficiency. The Company would recover \$7.303 million over the 2017-2018 Winter Period, with the remaining deficiency of \$7.556 million to be recovered over the 2018-2019 Winter Period. After ceiling restrictions, the Company proposes a WNC rate increase of \$0.0232 per therm. The proposed WNC rate of \$0.0232 per therm reflects the rate based on the residential rate cap limitations set forth in the Company's Board approved tariff, and the resulting revenue deficiency to be recovered in a future period.

CEP

For Elizabethtown, projected CEP costs for the period ending June 30, 2018 totaled \$10.637 million. In addition, the August 2017 Petition indicated that the Company incurred \$2.135 million of CEP costs during the period July 1, 2016 through June 30, 2017. When combined with certain other adjustments set forth in the petition, Elizabethtown's total projected recoveries was \$11.376 million, resulting in a CEP rate of \$0.0251 per therm.

OSMC

The August 2017 Petition proposed a decrease in the OSMC credit to customers from a credit of \$0.0135 per therm to a credit of \$0.0047 per therm. The Company's total OSMC customer credit was \$1.300 million.

² Elizabethtown's SBC currently consists of four (4) components: 1) the CEP; 2) the Remediation Adjustment Clause; 3) the Universal Service Fund; and 4) Lifeline. Only the CEP is addressed in this matter. The other components are addressed in separate filings.

Collectively, the three (3) rate adjustments proposed in the August 2017 Petition would increase the Company's revenues by \$17.378 million.

After publication of notice in newspapers of general circulation in the Company's service territory, public hearings were scheduled and conducted in Union and Flemington, New Jersey on September 13, 2017 and September 14, 2017, respectively. One member of the public who attended the Flemington public hearing commented about natural gas supplies and the increase in gas rates. The Board did not receive any written comments with regard to the August 2017 Petition.

On September 22, 2017, the Board issued an Order ("September 2017 Provisional Order") in this docket approving a stipulation executed by the Parties. The September 2017 Provisional Order authorized Elizabethtown to implement the August 2017 Petition rates on a provisional basis, subject to refund, effective October 1, 2017.

The monthly bill impact of the stipulated provisional WNC, SBC-CEP, and OSMC rates on a typical residential heating customer using 100 therms was an increase of \$0.90 from \$90.24 to \$91.14 or 1.0% compared to the rates that would otherwise have been in effect October 1, 2017.

STIPULATION

Following discovery and a review of the issues in the August 2017 Petition, the Parties reached an agreement on the August 2017 Petition and on May 8, 2018 executed the Stipulation. The key terms of the Stipulation are as follows.³

- A. The Company shall maintain (1) its WNC rate of \$0.0231 per therm (reduced from \$0.0232 per therm with the change in the NJ Sales Tax rate effective January 1, 2018), (2) its CEP component of \$0.0251 per therm, and (3) its OSMC credit rate of \$0.0047 per therm, each rate being inclusive of all applicable taxes, and those rates shall remain in effect on a final basis until revised in accordance with applicable laws and regulations. The common equity percentage used for the earnings test percentage of 9.6% shown on Sheet No. 114 of the Company's Tariff will remain in effect on a final basis until revised in accordance with applicable laws and regulations.
- B. Upon the Board's approval of the Stipulation, all issues concerning the WNC, SBC-CEP and OSMC and the costs recovered through these clauses are deemed resolved for purposes of this proceeding, but remain subject to audit by the Board. The WNC rate has been computed using the Degree Day Consumption Usage Factor submitted with the August 2017 Petition as reflected in Appendix A of the Stipulation. Also set forth on Appendix A of the Stipulation are the Degree Day Consumption Usage Factors being used during the 2017 Winter Period. The Stipulation resolves all issues with respect to the proposed Factors.

³ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the stipulation are controlling, subject to the findings and conclusion in this Order.

DISCUSSION AND FINDINGS

The Board has reviewed the record in this matter, including the August 2017 Petition and the Stipulation, and **FINDS** it to be reasonable, in the public interest, and in accordance with the law as the Board is persuaded that there has been a thorough review of the costs reflected in the August 2017 Petition. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

The Board **HEREBY APPROVES** as final the Company's previously approved after-tax per therm rates as described in Paragraph A of the Stipulation. Those rates, effective on and after January 1, 2018 are: 1) the Company's WNC rate of \$0.0232; 2) the Company's SBC-CEP rate of \$0.0251; and 3) the Company's OSMC credit of \$0.0047.

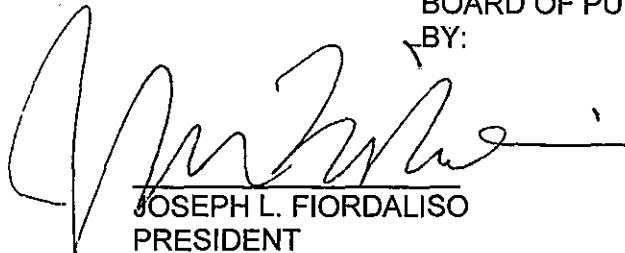
The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order by June 6, 2018.


The Company's costs, including those related to the clauses reviewed in this docket, will remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any such actions deemed to be appropriate as a result of any such audit.

The effective date of this Order is June 1, 2018.

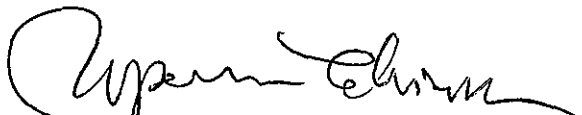
DATED: 5/22/18

BOARD OF PUBLIC UTILITIES
BY:

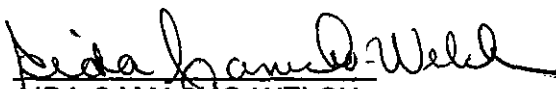

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PRESIDENT


MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER


ROBERT M. GORDON
COMMISSIONER

ATTEST: 
AIDA CAMACHO-WELCH
SECRETARY
I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

In the Matter of the Petition of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas to (1) Revise its Weather Normalization Clause Rate; (2) Revise the Clean Energy Program Component of its Societal Benefits Charge Rate; and (3) Revise its On-System Margin Sharing Credit
Docket No. GR17080874

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May 8, 2018

Via Electronic Mail and Federal Express

Aida Camacho, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350


Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas To (1) Revise Its Weather Normalization Clause Rate; (2) Revise The Clean Energy Program Component Of Its Societal Benefits Charge Rate; And (3) Revise Its On-System Margin Sharing Credit BPU Docket No. GR17080874

Dear Secretary Camacho:

Enclosed for filing in the above proceeding is a Stipulation executed by representatives of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas ("Elizabethtown"), the Staff of the Board of Public Utilities and the Department of the Public Advocate, Division of Rate Counsel. Hard copies of the Stipulation will be sent via Federal Express. Elizabethtown requests that the Board consider and adopt the Stipulation as expeditiously as possible.

Please contact the undersigned if you have questions or require further information. Thank you.

Respectfully submitted,

/s/ Deborah M. Franco 
Deborah M. Franco

Of Counsel to
Pivotal Utility Holdings, Inc.
d/b/a Elizabethtown Gas

cc: Service List

**IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
TO (1) REVISE ITS WEATHER NORMALIZATION CLAUSE RATE
(2) REVISE THE CLEAN ENERGY PROGRAM COMPONENT OF ITS SOCIETAL BENEFITS
CHARGE RATE (3) REVISE ITS ON-SYSTEM MARGIN SHARING CREDIT
BPU DOCKET NO. GR17080874**

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IN THE MATTER OF THE PETITION OF
PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS
TO (1) REVISE ITS WEATHER NORMALIZATION CLAUSE RATE
(2) REVISE THE CLEAN ENERGY PROGRAM COMPONENT OF ITS SOCIETAL BENEFITS
CHARGE RATE (3) REVISE ITS ON-SYSTEM MARGIN SHARING CREDIT
BPU DOCKET NO. GR17080874

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X
In The Matter Of The Petition Of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas To : **BPU Docket No. GR17080874**
(1) Revise Its Weather Normalization Clause Rate; :
(2) Revise the Clean Energy Program Component : **FINAL STIPULATION**
Of Its Societal Benefits Charge Rate; and (3) Revise :
Its On-System Margin Sharing Credit :
-----X

APPEARANCES:

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Mary Patricia Keefe, Vice President for Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas

Brian O. Lipman, Esq., Litigation Manager, **Felicia Thomas-Friel**, Managing Attorney Gas, Division of Rate Counsel, **Kurt S. Lewandowski, Esq.**, Assistant Deputy Rate Counsel, Division of Rate Counsel (Stefanie A. Brand, Director, Division of Rate Counsel)

Alex Moreau and Timothy Oberleiton, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Gurbir S. Grewal, Attorney General of New Jersey)

BACKGROUND

In an order dated July 26, 2017 in BPU Docket No. GR16080786 ("July 26 Order"), the New Jersey Board of Public Utilities ("Board") approved new Weather Normalization Clause ("WNC"), New Jersey Clean Energy Program ("CEP") and On-System Margin Sharing Credit ("OSMC") rates in Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas ("Elizabethtown," "Petitioner," or "Company") 2016 WNC/CEP/OSMC proceeding. The CEP and OSMC rates approved in the July 26 Order were to be effective on September 1, 2017; the WNC rate approved in the July 26 Order was to be effective October 1, 2017.

On August 11, 2017, the Company filed a petition ("August 2017 Petition") with the Board, which was assigned BPU Docket No. GR17080874, to increase its then current WNC rate from \$0.000 per therm (\$0.0229, effective October 1, 2017, pursuant to the July 26 Order)

inclusive of all applicable taxes to \$0.0232 per therm inclusive of all applicable taxes to become effective October 1, 2017. As set forth in the August 2017 Petition, the rate was designed to recover a deficiency balance associated with the period October 1, 2016 through May 31, 2017 ("2017 Winter Period") that was attributable to overall warmer than normal weather experienced in the Company's service territory during that period, as well as a prior period deficiency balance. As stated in the August 2017 Petition, the net income limitation imposed by Elizabethtown's tariff showed that the regulated jurisdictional net income for the projected period ending September 30, 2017 is lower than the allowed return on common equity resulting in no net income disallowance. Therefore, the Company stated that the current recoverable margin revenue deficiency equaled the deficiency balance resulting from the 2017 Winter Period, \$6,845,725, and the prior period excess recovery balance, \$8,013,329, or \$14,859,054. The Company stated that although the total balance would produce a WNC charge of \$0.0472 per therm, the proposed WNC rate of \$0.0232 per therm reflects the rate based on the residential rate cap limitations set forth in the Company's Board approved tariff, and the resulting revenue deficiency to be recovered in a future period.

The Company's August 2017 Petition also proposed to make a housekeeping change to update the common equity percentage used for the earnings test percentage shown on Sheet No. 114 of Petitioner's tariff from 10.3% to 9.6 % to reflect the common equity percentage approved by the Board in Petitioner's most recent base rate case in BPU Docket No. GR16090826.

In the August 2017 Petition, Elizabethtown proposed to modify its then current CEP component of the SBC rate from \$0.0244 per therm (\$0.0252 per therm, pursuant to the July 26 Order) inclusive of all applicable taxes to \$0.0251 per therm inclusive of all applicable taxes to become effective October 1, 2017. As set forth in the August 11 Petition, the Company stated

the rate was designed to recover prior period costs, the net costs incurred to provide Board-approved CEP programs for the period ending June 30, 2017, and projected costs for the period ending June 30, 2018, totaling \$11,375,888. Based on the Fiscal Year 2018 CEP level of spending of \$10,637,123, and certain other additional adjustments described in the Petition, Elizabethtown proposed a CEP rate of \$0.0251 per therm inclusive of all taxes.

The August 2017 Petition also proposed to modify its then current OSMC from a credit of \$0.0175 per therm (a credit of \$0.0135 per therm, effective September 1, 2017, pursuant to the July 26 Order) inclusive of all applicable taxes to a credit of \$0.0047 per therm inclusive of all applicable taxes to become effective October 1, 2017. The rate is set in accordance with the mechanisms approved by the Board in Docket Nos. GT8602131, GM90090949, TC94030057, GR96080574, GR97070552 et al., and Docket Nos. GX99030121 et al., under which margins from certain on-system sales and transportation services are shared between firm sales customers, certain firm transportation customers and Petitioner on an 80%/20% basis through a credit, the OSMC, to the transportation rates charged to firm sales and Service Classification RDS customers.

The overall impact of the proposed adjustments to the WNC, CEP and OSMC rates as reflected in the August 2017 Petition would have increased the monthly bill of a typical residential heating customer using 100 therms by \$3.19, from \$87.95 to \$91.14, or an increase of 3.6%, as compared to the rates that were in effect as of September 1, 2017 pursuant to the July 26 Order, excluding the WNC rate which did apply until October 1, 2017. A 100 therm bill comparison to rates effective October 1, 2017 when the WNC rate approved in the July 26 Order did apply, was an increase of \$0.90 from \$90.24 to \$91.14, an increase of 1.0%.

Notices describing the August 2017 Petition, including the requested rate changes therein, and setting forth the dates of the public hearings, were placed in newspapers having circulation within Elizabethtown's service territory and served on the county executives and clerks of all municipalities in the Company's service territory. Public hearings concerning the Company's Petition were held in Union, New Jersey on September 13, 2017 and Flemington, New Jersey on September 14, 2017. One member of the public attended the September 14, 2017 public hearing to comment about natural gas supplies and the increase in gas rates.

By Order dated September 22, 2017 ("September 2017 Provisional Order") issued in this proceeding, the Board approved a stipulation authorizing the Company to implement (1) a WNC rate of \$0.0232 per therm; (2) a CEP component of the SBC rate of \$0.0251 per therm; and (3) an OSMC credit rate of \$0.0047 per therm. Each of the three rates was made effective on a provisional basis effective October 1, 2017 and included all applicable taxes. The total provisional WNC/CEP/OSMC rate of \$0.0436 increased the monthly bill of a typical residential heating customer using 100 therms by \$0.90 from \$90.24 to \$91.14, an increase of 1.0%. The September 2017 Provisional Order also permitted the Company to update the common equity percentage used for the earnings test percentage shown on Sheet No. 114 of the Company's tariff from 10.3% to 9.6 %

Elizabethtown, Board Staff, and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") engaged in discovery and discussed certain matters at issue in this docket. As a result of those discussions, the Parties have resolved all remaining issues in this proceeding in accordance with the Stipulation set forth below.

STIPULATION

Based upon and subject to the terms and conditions set forth herein, the Parties stipulate and agree as follows:

A. The Company shall maintain (1) its WNC rate of \$0.0231 per therm (reduced from \$0.0232 with the change in the NJ Sales Tax rate effective January 1, 2018), (2) its CEP component of \$0.0251 per therm, and (3) its OSMC credit rate of \$0.0047 per therm, each rate being inclusive of all applicable taxes, and those rates shall remain in effect on a final basis until revised in accordance with applicable laws and regulations. The common equity percentage used for the earnings test percentage of 9.6% shown on Sheet No. 114 will remain in effect on a final basis until revised in accordance with applicable laws and regulations.

B. Upon the Board's approval of this Stipulation, all issues concerning the WNC, SBC-CEP and OSMC and the costs recovered through these clauses are deemed resolved for purposes of this proceeding, but remain subject to audit by the Board. The WNC rate has been computed using the Degree Day Consumption Usage Factor submitted with the Company's August 2017 Petition as reflected in attached Appendix A. Also set forth on Appendix A are the Degree Day Consumption Usage Factors being used during the 2017 Winter Period. This Stipulation resolves all issues with respect to the proposed Factors.

C. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event that the Board does not adopt this Stipulation in its entirety in an Order, then any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.

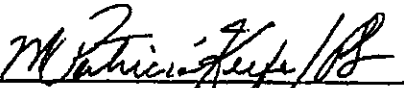
D. It is the intent of the Parties that the provisions hereof be approved by the Board, as appropriate, as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

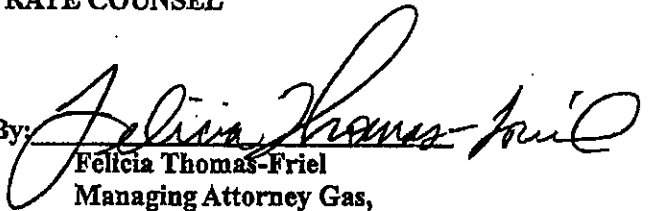
E. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, Elizabethtown, Board Staff, or Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. This Stipulation shall not be cited as precedent except for the purpose of enforcing its terms. All rates remain subject to audit by the Board.

WHEREFORE, the Parties hereto do respectfully submit that the Board issue a Decision and Order approving this Stipulation in its entirety in accordance with the terms hereof.

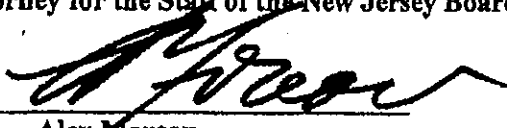
**PIVOTAL UTILITY HOLDINGS, INC.
D/B/A ELIZABETHTOWN GAS**

**STEFANIE A. BRAND
DIRECTOR, DIVISION OF
RATE COUNSEL**

By: 
Mary Patricia Keefe
Vice President, Regulatory Affairs
And Business Support

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Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Weather Normalization Clause (WNC)

Month	Actual Calendar Degree Days	Normal ^(a) Calendar Degree Days	(Warmer) / Colder Normal	% (Warmer) / Colder Normal	Season % (Warmer) / Colder Normal	Degree Day Deadband*	Degree Days After Deadband	Degree Day Consumption Factor ^(b)	Variance in Therms	Margin Revenue Excess / (Deficiency)
Oct-16	229	274	(45)	(16.4%)	(16.4%)	1	(44)	47,056	(2,070,464)	(\$585,734)
Nov	453	537	(84)	(15.6%)	(15.9%)	3	(81)	54,492	(4,413,852)	(\$1,248,679)
Dec	845	869	(24)	(2.8%)	(9.1%)	4	(20)	60,299	(1,205,980)	(\$341,172)
Jan-17	846	967	(121)	(12.5%)	(10.4%)	5	(116)	62,447	(7,243,852)	(\$2,049,286)
Feb	661	841	(180)	(21.4%)	(13.0%)	4	(176)	61,193	(10,769,968)	(\$3,046,824)
Mar	794	701	93	13.3%	(8.6%)	4	89	58,646	5,219,494	\$1,476,595
Apr	276	382	(106)	(27.7%)	(10.2%)	2	(104)	45,017	(4,681,768)	(\$1,324,472)
May	174	150	24	16.0%	(9.4%)	1	23	42,087	968,001	\$273,847
Total	4,278	4,721	(443)			24	(429)		(24,198,389)	(\$6,845,725)

Margin Revenue Factor (\$/Thm) ^(c)

\$0.2829

Summary: Weather Normalization Clause To Date

Variance In Therms (Warmer)/Colder
WNC Margin Revenue - Excess / (Deficiency)

(24,198,389)

(\$6,845,725)

^(a) Degree Days as set forth in Tariff No. 14 - Rider B, Original Sheet No. 104

^(b) Degree Day Consumption Factor as filed in Docket No. GR16080786, WNC Schedule TK-4

^(c) Margin Revenue Factor as set forth in Tariff No. 14 - Rider B, Sheet No. 105

* Dead Band is 0.5% of the Monthly Normal Calendar Degree Days

Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas
Weather Normalization Clause (WNC)

Development of the Normalized Degree Day Consumption Usage Factor
October 2017 through May 2018

<u>Month</u> <u>a</u>	<u>Normalized</u> <u>Projected Heat</u> <u>Load¹ (therms)</u> <u>b</u>	<u>Base Number of</u> <u>Customers²</u> <u>c</u>	<u>Therms Per</u> <u>Customer</u> <u>d=b/c</u>	<u>Number of</u> <u>Customers³</u> <u>e</u>	<u>Annualized</u> <u>Projected Heat</u> <u>Load (therms)</u> <u>f=d*e</u>	<u>Monthly</u> <u>Normal</u> <u>Heating</u> <u>Degree_Days</u> <u>("HDD")⁴</u> <u>g</u>	<u>Annualized</u> <u>Consumption</u> <u>Therms Per HDD</u> <u>h=f/g</u>
Oct-17	12,797,687	282,731	45.26453	288,216	13,045,962	257	50,762
Nov	30,407,945	283,538	107.24469	288,216	30,909,636	523	59,101
Dec	48,837,943	284,438	171.69978	288,216	49,486,624	814	60,794
Jan-18	64,070,424	285,027	224.78721	288,216	64,787,271	993	65,244
Feb	55,610,283	285,683	194.65731	288,216	56,103,351	837	67,029
Mar	43,039,123	285,934	150.52118	288,216	43,382,612	678	63,986
Apr	19,208,810	285,804	67.20973	288,216	19,370,920	353	54,875
May	6,806,220	285,854	23.81013	288,216	6,862,460	126	54,464

- 1) Based on determinants used in the calculation of Therms per Degree Day approved in the 2016 base rate case, with a non-leap year HDD pattern for the months of February through May.
- 2) Base number of customers as approved in the 2016 base rate case.
- 3) May 31, 2017 customer count for those classes subject to the WNC clause.
- 4) 20-year 1996-2016 monthly normal heating degree days (base 65°F); represents a non leap-year pattern.