



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE 2014/2015 ANNUAL)
COMPLIANCE FILINGS FOR THE UNIVERSAL)
SERVICE FUND ("USF") PROGRAM FACTOR)
WITHIN THE SOCIETAL BENEFITS CHARGE)
RATE)
ORDER APPROVING)
INTERIM USF RATES AND)
LIFELINE RATES)
DOCKET NO. ER14060613)

Parties of Record:

Matthew M. Weissman, Esq., Public Service Electric and Gas Company,
Deborah M. Franco, Esq., Cullen and Dykman LLP, for Elizabethtown Gas
Philip J. Passanante, Esq., Atlantic City Electric
Michael J. Connolly, Esq., Windels Marx Lane & Mittendorf, LLP, for Jersey Central Power &
Light Company
Andrew Dembia, Esq., New Jersey Natural Gas Company
John L. Carley, Esq., Consolidated Edison Co.
Ira Megdal, Esq., Cozen O'Connor, for South Jersey Gas
Stefanie A. Brand, Esq., Director, Division of Rate Counsel

BY THE BOARD:

BACKGROUND

The Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 et seq. provided that the New Jersey Board of Public Utilities ("Board") establish a non-lapsing Universal Service Fund ("USF") to assist low income consumers with the payment of electric and gas bills. This fund was to be established by the Board, pursuant to N.J.S.A. 48:3-60 (b), wherein the Board was to determine the level of funding, the appropriate administration, and the purposes of the programs to be funded with monies from the fund. In its July 16, 2003 Order in Docket No. EX00020091, the Board established a permanent statewide program through which funds for the USF program are collected from customers of electric and natural gas public utilities operating in the State ("Utilities") on a uniform basis. That Order established that Lifeline¹ funding was to be generated in the same fashion as USF.

¹Lifeline is an energy assistance program created by the Legislature at N.J.S.A. 48:2-29.15, administered by the Department of Human Services and funded through the Societal Benefits Charge.

For the first year of the USF program, administrative expenses for USF were in addition to the \$30 million budget and were capped at 10% of the \$30 million for the year. If the program exceeded the \$30 million, any administrative expenses above \$3 million (10% of the initial year's budget) require advance approval by the Board. One-time start-up costs were not to be counted as administrative expenses and were not to be subject to the 10% cap. Those USF rates were approved by the Board by Order dated July 16, 2003 and the rates became effective on August 1, 2003. Lifeline rates based upon a \$72 million budget also became effective August 1, 2003. The Board directed the Utilities to make annual Societal Benefits Charge ("SBC") rate compliance filings for USF and Lifeline by April 1st each year, including notice and public hearings, with any new tariffs to be effective July 1st of each year.

In its June 22, 2005 Order in Docket No. EX00020091, the Board ordered that the annual USF compliance filing date and effective date be changed from April 1st and July 1st, respectively, to July 1st and October 1st, respectively.

On June 21, 2010, in Docket No. EO09090771, the Board approved seven separate Stipulations of Settlement resolving all issues pertaining to the past USF related administrative costs of the four Electric Distribution Companies ("EDCs") and the four Gas Distribution Companies ("GDCs") (collectively the "Utilities").² In addition, each individual Stipulation of Settlement identified the future USF related costs each utility would be allowed to include in the annual USF Compliance Filing.

By Order dated September 18, 2013, the Board approved the proposed rates set forth in the 2013/2014 USF compliance filing in Docket No. ER13060534. The proposed rates were established to recover an approximate \$186.4 million USF budget and an \$87.9 million Lifeline budget. Accordingly, the current rates, including Sales and Use Tax ("SUT"), are:

	Electric	Gas
USF	\$0.002282/kWh	\$0.0065/therm
Lifeline	\$0.000886/kWh	\$0.0061/therm
Combined USF/Lifeline	\$0.003168/kWh	\$0.0126/therm

PROCEDURAL HISTORY

On June 20, 2014, PSE&G, on behalf of itself and the other Utilities, made a filing for the 2014-2015 program year with actual cost data from October 2013 to April 2014 and five months of estimated data. The parties in this filing included the Utilities, Staff of the Board of Public Utilities ("Staff") and the New Jersey Division of the Rate Counsel ("Rate Counsel") (collectively, "the Parties"). No other parties intervened in this rate proceeding. Pursuant to the Board's June 21, 2010 Order, the Utilities included their actual USF-related administrative costs, as of April 2014 and estimated administrative costs through September 2014. In addition, the Utilities³

² The four GDCs include Public Service Electric and Gas ("PSE&G"), Elizabethtown Gas ("ETG"), New Jersey Natural Gas Company ("NJNG"), and South Jersey Gas Company ("SJG"). The four EDCs include PSE&G, Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Company ("JCP&L") and Rockland Electric Company ("RECO").

³ PSE&G and Etown did not request recovery of administrative expenses.

requested full recovery of these administrative costs in the month following Board approval of the new USF rate.

In the June 20, 2014 filing, the Utilities proposed that the statewide USF rates be set to recover approximately \$178.8 million, representing a decrease of approximately \$7.6 million from the existing \$186.4 million being recovered under the current USF rates. The Utilities asserted that the calculations of the program costs supported the recovery of \$75.5 million for the State's Lifeline program, representing a decrease from the existing \$87.9 million being recovered under the current rates. The projected Lifeline budget includes funds to make up for a \$1.2 million deficit for Fiscal Year ("FY 2014"), and a projected deficit of \$1.7 million in FY 2015. The FY 2014 Lifeline budget included the one-time cost of utility payments for recipients of the Work First New Jersey ("WFNJ") program, which was appropriated since Fiscal Year 2011, but not received by Staff for inclusion in the related Lifeline budgets. Further, the rates proposed in the June 20, 2014 filing include an estimated Department of Community Affairs ("DCA") administrative budget of \$7.7 million. The requested rates, including SUT, are as follows:

	Electric	Gas
USF	\$0.001922/kWh	\$0.0111/therm
Lifeline	\$0.000738/kWh	\$0.0059/therm
Combined USF/Lifeline	\$0.002660/kWh	\$0.0170/therm

The Utilities note that these calculations are subject to uncertainties due to a number of factors, such as program changes, participation rates and jurisdictional volumes. The June 20, 2014, proposed rates were also predicated upon an estimated \$1.9 million electric over-recovery balance and an estimated \$4.6 million gas under-recovery balance as of September 30, 2014.

On August 8, 2014, the Utilities provided Staff and Rate Counsel with actual cost data, and supporting documentation through June 30, 2014. This new information reflected a higher USF budget of approximately \$184.9 million, a gas under-recovery balance of approximately \$5.2 million, and an electric under-recovery balance of approximately \$3.5 million.

The revised 2014/2015 USF rates, including SUT and reflective of nine months of actual data and three months of estimated data, are as follows:

	Electric	Gas
USF	\$0.002002/kWh	\$0.0112/therm
Lifeline	\$0.000738/kWh	\$0.0059/therm
Combined USF/Lifeline	\$0.002740/kWh	\$0.0171/therm

On September 8, 2014, the DCA submitted its 2014-2015 administrative budget to the Board in the amount of \$6.9 million. This is an approximate \$374,000 decrease from the prior program year's budget, as well as an approximate \$800,000 decrease from the projected DCA budget contained in the Utilities' June 20, 2014 filing.

In accordance with N.J.S.A. 48:2-32.4 to 32.6, two public hearings were held in each geographic region served by each of the four gas Utilities. Members of the public were afforded the opportunity to participate in the public hearings with respect to both the program policies and the rates, as well as to submit written comments about these matters. A hearing officer from Staff presided at each of the public hearings.

The public hearing schedule was as follows:

August 11, 2014 – PSE&G – 3:30 and 5:30 p.m. – Hackensack
August 12, 2014 – PSE&G – 3:30 and 5:30 p.m. – New Brunswick
August 14, 2014 – PSE&G – 3:30 and 5:30 p.m. – Mt. Holly
August 18, 2014 - E'Town Gas – 4:30 and 5:30 p.m. – Flemington
August 19, 2014 - SJG – 4:30 and 5:30 p.m. – Voorhees
August 20, 2014 – E'Town Gas – 4:30 and 5:30 p.m. – Rahway
September 3, 2014 – NJNG – 4:30 and 5:30 p.m. - Freehold
September 9, 2014 – NJNG – 4:30 and 5:30 p.m. – Rockaway Township

At the public hearing in Hackensack, Mr. Joseph Oettinger said that he was opposed to allowing PSE&G to pass on more of their costs to the consumers when they already have a sweet deal in New Jersey. Further, Ms. Marilyn Yancy said that it seems like the utilities increase their rates every year and it's difficult for a person on a fixed income to pay that increase every year. Finally, at the New Brunswick hearing, Mr. Charles Hardy stated that PSE&G doesn't need or deserve any further rate increases because New Jersey's utility rates are the seventh highest in the nation, and PSE&G has not lived up to its obligation to provide safe and reliable service.

POSITIONS OF THE PARTIES

Division of Rate Counsel

On August 28, 2014, Rate Counsel submitted comments concerning the 2014-2015 USF Compliance filing. In its comments, Rate Counsel stated that it did not identify any serious discrepancies in the Compliance Filing, and is not opposed to the USF rates becoming effective on October 1, 2014. Further, Rate Counsel took no position concerning the reasonableness of DCA's proposed administrative USF budget. Rate Counsel had no objection to the implementation of the increased electric USF rate indicated in the utilities updated data because it remains a decrease from the current USF electric rate.

Rate Counsel opposed the implementation of the increased gas USF rate indicated in the utilities updated data absent further public hearings. The updated gas USF rate exceeds the gas rate listed on the public notices that the utilities circulated for the public hearings that were held concerning the increase in the USF gas rate. Further, Rate Counsel did not object to the utilities request for recovery of the actual USF administrative costs, provided that the actual administrative expenditures will replace the estimated forecasts for the months of May – September 2014 in the reconciliation to be reflected in the 2015/2016 Compliance Filing.

Rate Counsel noted that the amounts the utilities sought for recovery of administrative expenses were:

Electric Companies

JCP&L - \$84
RECO - \$912
ACE - \$3,936
PSE&G - \$0

Total Electric Co.'s - \$4,932

Gas Companies

E'town - \$0
NJNG - \$8,126
PSE&G - \$0
SJG - \$10,420

Total Gas Co.'s - \$18,546

Total Electric/Gas Co.'s - \$23,478

Electric and Gas Utilities

On September 4, 2014, the Utilities submitted joint comments in response to the comments that Rate Counsel filed on August 28, 2014. In their joint comments, the Utilities stated that the decision to implement the rates contained in the original filing or the rates that are updated through June rests with the Board. The Utilities also noted that although Rate Counsel mentioned that the Utilities did update their original filings by providing actual cost and revenue data for May and June 2014, Rate Counsel did not reference the updated administrative expenses that were provided in response to RCR-6.

Finally, the Utilities urged the Board to approve the USF and Lifeline rates and the administrative expenses based on the updated actual USF and Lifeline Rates and Administrative expenses through June 2014, which were provided in response to RCR-2. This would include full recovery of administrative expenses for each Utility, as applicable, in the month following Board approval of the 2014/2015 USF and Lifeline rates.

DISCUSSION AND FINDINGS

Having reviewed the submissions of the Parties, the Board agrees with Rate Counsel that the overall rate implemented cannot exceed the noticed rate.

After review of the compliance filings and the various submissions with reference thereto, the Board **HEREBY APPROVES** the following rates, including SUT, with detailed calculations in Exhibit A, effective on an interim basis on October 1, 2014:

	Electric	Gas
USF	\$0.001993/kWh	\$0.0110/therm
Lifeline	\$0.000738/kWh	\$0.0059/therm
Combined USF/Lifeline	\$0.002731/kWh	\$0.0169/therm

These USF rates reflect the updated electric data, which include actual information through June 30, 2014, as well as the gas data that the utilities filed on June 20, 2014, combined with the revised DCA administrative budget submitted on September 8, 2014. The electric rate is based on nine months of actual information and three months of estimated data. Further, this electric rate represents a more accurate projection of the upcoming USF program year's budget requirements than the electric rate the Utilities filed on June 20, 2014, which had seven months of actual, and five months of estimated data. Additionally, these revised rates reflect a gas under-recovery of \$4.6 million, an electric under-recovery of \$3.5 million, and a budget amount of \$183.5 million.

The combined USF/Lifeline rates represent a \$0.43 monthly increase for an average residential gas customer utilizing 100 therms per month and a decrease of \$0.28 per month for an average residential electric customer utilizing 650 kWh per month. The combined USF/Lifeline annual bill would be \$41.58 per year for an average residential customer who uses both gas and electricity, an increase of approximately 4.39% or \$1.75 from the current level of \$39.83 per year.

The utilities submitted tariff sheets to the Board on September 17 and September 19, 2014, which reflect rates based on the revised electric USF data, which include actual information through June 30, 2014, as well as gas USF data that the Utilities filed on June 20, 2014, combined with the revised DCA administrative budget submitted on September 8, 2014. These tariff sheets are attached at the end of the Board Order as Exhibit B.

The Utilities actual administrative expenses from August 1, 2013 – June 30, 2014 appear reasonable. Although Rate Counsel's comments did not mention the Utilities' actual administrative expenses from August – September 2013, the request for recovery of these costs is in compliance with the requirements of the June 21, 2010, Board Order in Docket No. EO09090771. Accordingly, the Board **HEREBY APPROVES** for recovery the Utilities' actual administrative cost amounts for the period of August 1, 2013 through June 30, 2014 listed below:

Actual Administrative Costs August 1, 2013 through June 30, 2014:

Electric Companies

JCP&L - \$64,072
 RECO - \$742
 ACE - \$3,936
 PSE&G - \$0

Gas Companies

NJNG - \$7,561
SJG - \$10,259
E'town - \$0
PSE&G - \$0
Total Electric/Gas Co.'s - \$86,570

The Board, finding the Utilities' request to be reasonable, also **DIRECTS** Staff to request disbursement of funds to reimburse the Utilities for their USF related administrative costs, listed above, from the USF Trust Account in the first month after the new USF rate becomes effective.

CONCLUSION

In summary, the Board **HEREBY APPROVES** the following:

- New USF/Lifeline rates will become effective, on an interim basis, on October 1, 2014;
- USF rates will remain interim rates subject to audit and refund; and
- Staff shall request that the New Jersey Department of the Treasury disburse the Utilities' administrative costs to them in the first month after the new USF rate becomes effective.

This Order will be effective on October 1, 2014.


DATED: 9/30/14

BOARD OF PUBLIC UTILITIES
BY:

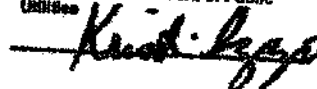

DIANNE SOLOMON
PRESIDENT


JOSEPH L. FIORDALISO
COMMISSIONER


MARYANNA HOLDEN
COMMISSIONER

ATTEST: 
KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE 2014/2015 ANNUAL COMPLIANCE FILINGS FOR THE
UNIVERSAL SERVICE FUND ("USF") PROGRAM FACTOR WITHIN THE SOCIETAL
BENEFITS CHARGE RATE - DOCKET NO. ER14060613

SERVICE LIST

Matthew M. Weissman, Esq.
PSE&G
80 Park Plaza, T-5
Newark, New Jersey 07101

Deborah M. Franco, Esq.
Cullen and Dykman LLP
Garden City Center
100 Quentin Roosevelt Blvd.
Garden City, New York 11530

Philip J. Passanante, Esq.
Atlantic City Electric
800 King Street, 5th Floor
Post Office Box 231
Wilmington, Delaware 19899-0231

Michael J. Connolly, Esq.
Windels Marx Lane
& Mittendorf, LLP
One Giralda Farms
Madison, New Jersey 07940

Andrew Dembia, Esq.
New Jersey Natural Gas Company
1415 Wyckoff Road
Post Office Box 1464
Wall, New Jersey 07719-1464

John L. Carley, Esq.
Consolidated Edison Co. of NY
Law Department, Room 1815-S
4 Irving Place
New York, New York 10003

Ira Megdal, Esq.
Cozen O'Connor
457 Haddonfield Road, Suite 300
Cherry Hill, New Jersey 08002

Geoffrey Gersten, DAG
Division of Law
Department of Law and Public Safety
124 Halsey Street
Post Office Box 45029
Newark, New Jersey 07102-45029

Jennifer Hsia, DAG
Division of Law
Department of Law and Public Safety
124 Halsey Street
Newark, New Jersey 07102-45029

Paul Flanagan, Esq.
Executive Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Jerry May, Director
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Rosalie Serapiglia, Manager
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Alice Bator, Chief
Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Stefanie A. Brand, Esq., Director
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003

Sarah Steindel, Esq.
Department of the Public Advocate
Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, New Jersey 08625-0003

Peter Hilerio, Esq.
Office of the Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Albert Weierman
Administrative Analyst 1
Division of Audits
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

**2014/2015 Annual Compliance Filing For Changes in the Statewide
Electric and Gas Permanent USF Fund Program Within SBC Rates
Docket Nos. ER14060613**

USF RATE CALCULATION (based on ACTUALS through June 2014)

	<u>TOTAL</u>	<u>GAS</u>	<u>ELECTRIC</u>
<u>PERMANENT PROGRAM PROJECTIONS FOR 2014/2015</u>			
Administrative Costs - DCA (allocated based on benefits percentage) (1)	\$6,928,500	\$1,644,549	\$5,283,951
Admin. Costs - Utility Postage and Handling	\$21,477	\$18,540	\$2,937
Estimate of Benefits for Program Year	\$161,414,786	\$38,314,063	\$123,100,723
Fresh Start Program Cost Estimates	\$6,976,624	\$2,250,085	\$4,726,539
TOTAL	\$175,341,387	\$42,227,243	\$133,114,144
Est. of Under/(Over) Recovery at 9/30/14 (Actuals through June 2014)	\$8,181,851	\$4,647,477	\$3,539,174
TOTAL PERMANENT PROGRAM PROJECTIONS	\$183,523,038	\$46,869,720	\$136,653,318
ESTIMATES OF BENEFITS PERCENTAGES	100%	23.736%	76.264%
PROJECTED VOLUMES (normalized for 12 mos beg. 10/01/14)		4,533,207,142	73,359,273,569
PROPOSED PRE-TAX RATE		\$0.0103	\$0.001883
CURRENT PRE-TAX RATE		\$0.0061	\$0.002133
PRE-TAX INCREASE/(DECREASE)		\$0.0042	(\$0.000270)
PROPOSED USF RATE INCLUDING TAX (@7%)		\$0.0110	\$0.001993
CURRENT USF RATE INCLUDING TAX (@7%)		\$0.0065	\$0.002282
USF RATE INCREASE/(DECREASE) INCLUDING TAX (@7%)		\$0.0045	(\$0.000289)

LIFELINE RATE CALCULATION

	<u>TOTAL</u>	<u>GAS</u>	<u>ELECTRIC</u>
JURISDICTIONAL REVENUE PERCENTAGES	100%	33%	67%
LIFELINE BUDGET	\$75,500,687	\$24,915,227	\$50,585,460
PROJECTED VOLUMES		4,533,207,142	73,359,273,569
PROPOSED PRE-TAX RATE		\$0.00550	\$0.000690
CURRENT PRE-TAX RATE		\$0.00570	\$0.000828
PRE-TAX INCREASE/(DECREASE)		(\$0.00020)	(\$0.000138)
PROPOSED LIFELINE RATE INCLUDING TAX (@7%)		\$0.00588	\$0.000738
CURRENT LIFELINE RATE INCLUDING TAX (@7%)		\$0.00610	\$0.000886
LIFELINE RATE INCREASE/(DECREASE) INCLUDING TAX (@7%)		(\$0.00022)	(\$0.000148)

COMBINED USF/LIFELINE RATES

	<u>GAS</u>	<u>ELECTRIC</u>
PROPOSED PRE-TAX USF/LIFELINE RATE	\$0.01580	\$0.002553
CURRENT PRE-TAX USF/LIFELINE RATE	\$0.01180	\$0.002961
PRE-TAX INCREASE/(DECREASE)	\$0.00400	(\$0.000408)
PROPOSED USF/LIFELINE RATE INCLUDING TAX (@7%)	\$0.0169	\$0.002731
CURRENT USF/ LIFELINE RATE INCLUDING TAX (@7%)	\$0.0126	\$0.003168
USF/LIFELINE RATE INCREASE/(DECREASE) INCLUDING TAX (@7%)	\$0.0043	(\$0.000437)

GENERAL INFORMATION

No. 33 SOCIETAL BENEFITS CHARGE ("SBC")

The SBC shall be applied to the kWh usage on the bills of all customers served under this Schedule. The SBC shall include costs, including current costs and any refund or recovery of prior period over- or under-collection balances, related to:

- (1) demand-side management ("DSM"), including the costs associated with DSM programs and DSM bidding programs ;
- (2) Clean Energy Program, ("CEP"); and
- (3) Universal Service Fund and Lifeline.

The SBC to be effective on and after the date indicated below shall be set at 0.6645 cents per kWh, including sales and use tax ("SUT"). The SBC includes the following rate components:

	SBC Rate Components (¢ per kWh)	
	Excluding SUT	Including SUT
DSM & CEP	0.3658	0.3914
Universal Service Fund	0.1863	0.1993
Lifeline	0.0690	0.0738
Total SBC	0.6211	0.6645

The difference between actual costs incurred by the Company for the SBC components described above and SBC recoveries will be deferred, with interest, for future recovery in accordance with the Company's Plan for Resolution of Proceedings approved by the Board in its Summary Order dated July 28, 1999 and Final Order dated July 22, 2002 in Docket Nos. EO97070464, EO97070465 and EO97070466.

(Continued)

ISSUED:

ISSUED BY: Timothy Cawley, President
 Mahwah, New Jersey 07430

EFFECTIVE:

October 1, 2014

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated September X, 2014 in Docket No. ER14060613.



A P&H Company

September 19, 2014

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**
kristi.izzo@bpu.state.nj.us

Kristi Izzo
Secretary of the Board
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the 2014/2015 Annual Compliance Filing for a Decrease in the Statewide Electric and Gas Permanent Universal Service Fund Program Factors Within the Electric and Gas Societal Benefits Charges Rates Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*

Atlantic City Electric Company 2014/2015 Annual Compliance Filing for the Universal Service Fund Program Factor Within the Societal Benefits Charge Rate
BPU Docket No. ER14060613

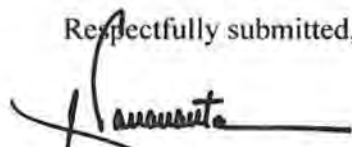
Dear Secretary Izzo:

Enclosed please find an original and eleven copies of Atlantic City Electric Company's ("ACE") tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund ("USF") rates to go into effect on or by October 1, 2014, the utilities are submitting, in advance of the Board Agenda meeting scheduled for September 30, 2014, their respective tariff sheets on September 19, 2014, with an effective date of October 1, 2014.

In addition to the USF rate changes, the attached tariff sheets reflect pending rate changes associated with (i) ACE's Transition Bond Charge/MTC Tax Charge True-Up filing (dated September 2, 2014) and ACE's Basic Generation Service Reconciliation Charge (also dated September 2, 2014). These rate changes (which have been outlined in separate filings) are also scheduled to take effect on October 1, 2014.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

 /jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosures
cc: Service List

exhibit C

Philip J. Passanante
Associate General Counsel

92DC42
500 N. Wakefield Drive
Newark, DE 19702

P.O. Box 6066
Newark, DE 19714-6066

302.429.3105 – Telephone
302.429.3801 – Facsimile
philip.passanante@pepcoholdings.com

Tariff Pages

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet No. 2

**SECTION IV
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	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Twenty-Seventh Revised
	SPL Continued	36	Fifty-Third Revised
	SPL Continued	37	Fifty-Third Revised
	SPL Continued	37a	Fourth Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Twenty-Ninth Revised
	CSL Continued	40	Fifty-Third Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	First Revised
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	RIDER STB – Standby Service	44	Fourteenth Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
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	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP – Redevelopment Program Service	50	Original
	RIDER SCD – Small Commercial Development	51	Original
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Third Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Fourteenth Revised
	RIDER NGC Non-Utility Generation	57	Ninth Revised

Date of Issue:

Effective Date: October 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14060613, EF01060394, EF03020121 and EO11040250

SECTION IV
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RIDER BGS – Basic Generation Service	60	Seventeenth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Twenty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Twenty-Second Revised
RIDER NEM - Net Energy Metering	61	First Revised
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
Intentionally Left Blank	66	First Revised

Date of Issue:

Effective Date: October 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14060613 and EO11040250

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>					
Standard	103	1,000	\$ 5.47	\$ 8.88	Closed
Standard	202	2,500	\$ 9.52	\$ 16.20	Closed
Standard	327	4,000	\$ 13.25	\$ 24.07	Closed
Standard	448	6,000	\$ 17.73	\$ 32.55	Closed
<u>MERCURY VAPOR</u>					
Standard	100	3,500	\$ 9.19	\$ 13.39	Closed
Standard	175	6,800	\$ 12.31	\$ 19.03	Closed
Standard	250	11,000	\$ 15.61	\$ 25.04	Closed
Standard	400	20,000	\$ 22.49	\$ 37.51	Closed
Standard	700	35,000	\$ 35.92	\$ 61.86	Closed
Standard	1,000	55,000	\$ 48.86	\$ 85.32	Closed
<u>HIGH PRESSURE SODIUM</u>					
Retrofit	150	11,000	\$ 11.28	\$ 17.17	Closed
Retrofit	360	30,000	\$ 21.05	\$ 34.88	Closed

RATE (Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	\$ 10.03	\$ 12.08	Open
Cobra Head	70	5,500	\$ 10.39	\$ 13.17	Open
Cobra Head	100	8,500	\$ 10.96	\$ 14.83	Open
Cobra Head	150	14,000	\$ 11.93	\$ 17.49	Open
Cobra Head	250	24,750	\$ 16.93	\$ 26.69	Open
Cobra Head	400	45,000	\$ 19.61	\$ 34.83	Open
Shoe Box	150	14,000	\$ 14.56	\$ 20.12	Open
Shoe Box	250	24,750	\$ 18.90	\$ 28.66	Open
Shoe Box	400	45,000	\$ 21.86	\$ 37.08	Open
Post Top	50	3,600	\$ 11.15	\$ 13.20	Open
Post Top	100	8,500	\$ 12.14	\$ 16.01	Open
Post Top	150	14,000	\$ 14.32	\$ 19.88	Open
Flood/Profile	150	14,000	\$ 11.68	\$ 17.24	Open
Flood/Profile	250	24,750	\$ 14.78	\$ 24.54	Open
Flood/Profile	400	45,000	\$ 18.91	\$ 34.13	Open
Decorative	50		\$ 13.76	\$ 15.81	Open
Decorative	70		\$ 13.76	\$ 15.81	Open
Decorative	100		\$ 15.51	\$ 19.38	Open
Decorative	150		\$ 17.10	\$ 22.66	Open
<u>METAL HALIDE</u>					
Flood/Profile	400	31,000	\$ 23.25	\$ 38.47	Open
Flood/Profile	1,000	96,000	\$ 39.69	\$ 75.55	Open

Date of Issue:

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Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER14060613, EF01060394, EF03020121 and EO11040250

RATE SCHEDULE SPL (Continued)
 (Street and Private Lighting)
 Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	\$15.45	\$17.50	Open
Cobra Head	70	5,500	\$15.80	\$18.58	Open
Cobra Head	100	8,500	\$16.34	\$20.21	Open
Cobra Head	150	14,000	\$17.35	\$22.91	Open
Cobra Head	250	24,750	\$21.00	\$30.76	Open
Cobra Head	400	45,000	\$23.66	\$38.88	Open
Shoe Box	150	14,000	\$20.00	\$25.56	Open
Shoe Box	250	24,750	\$24.30	\$34.06	Open
Shoe Box	400	45,000	\$27.27	\$42.49	Open
Post Top	50	3,600	\$13.67	\$15.72	Open
Post Top	100	8,500	\$14.68	\$18.55	Open
Post Top	150	14,000	\$20.04	\$25.60	Open
Flood/Profile	150	14,000	\$18.29	\$23.85	Open
Flood/Profile	250	24,750	\$21.39	\$31.15	Open
Flood/Profile	400	45,000	\$24.35	\$39.57	Open
Flood/Profile	400	31,000	\$28.80	\$44.02	Open
Flood/Profile	1000	96,000	\$45.22	\$81.08	Open
Decorative	50		\$18.35	\$20.40	Open
Decorative	70		\$18.35	\$20.40	Open
Decorative	100		\$20.09	\$23.96	Open
Decorative	150		\$26.28	\$31.84	Open

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 Nos. ER14060613, EF01060394, EF03020121 and EO11040250

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 37a

**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)**

Experimental LIGHT EMITTING DIODE (LED)					
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
Cobra Head	50	3,000	\$9.32	\$10.05	Open
Cobra Head	70	4,000	\$9.21	\$10.67	Open
Cobra Head	100	7,000	\$9.35	\$11.17	Open
Cobra Head	150	10,000	\$10.87	\$13.79	Open
Cobra Head	250	17,000	\$12.80	\$16.44	Open
Decorative	150	10,000	\$18.47	\$21.39	Open
Post Top	70	4,000	\$14.31	\$15.77	Open
Post Top	100	7,000	\$14.34	\$16.16	Open
Shoe Box	100	7,000	\$11.36	\$13.18	Open
Shoe Box	150	10,000	\$12.12	\$15.03	Open
Shoe Box	250	17,000	\$14.45	\$18.09	Open
Tear Drop	100	7,000	\$18.02	\$19.84	Open
Tear Drop	150	10,000	\$21.31	\$24.22	Open
<u>Underground</u>					
Cobra Head	50	3,000	\$14.50	\$15.23	Open
Cobra Head	70	4,000	\$14.39	\$15.85	Open
Cobra Head	100	7,000	\$14.53	\$16.35	Open
Cobra Head	150	10,000	\$16.05	\$18.96	Open
Cobra Head	250	17,000	\$17.98	\$21.62	Open
Decorative	150	10,000	\$23.65	\$26.56	Open
Post Top	70	4,000	\$19.49	\$20.95	Open
Post Top	100	7,000	\$19.52	\$21.34	Open
Shoe Box	100	7,000	\$16.54	\$18.36	Open
Shoe Box	150	10,000	\$17.30	\$20.21	Open
Shoe Box	250	17,000	\$19.63	\$23.27	Open
Tear Drop	100	7,000	\$23.20	\$25.02	Open
Tear Drop	150	10,000	\$26.49	\$29.40	Open

Experimental INDUCTION					
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>					
Cobra Head	50	3,000	\$8.80	\$ 9.53	Open
Cobra Head	70	6,300	\$9.31	\$10.76	Open
Cobra Head	150	11,500	\$9.58	\$12.49	Open
Cobra Head	250	21,000	\$10.82	\$14.46	Open
<u>Underground</u>					
Cobra Head	50	3,000	\$13.98	\$14.71	Open
Cobra Head	70	6,300	\$ 9.31	\$10.76	Open
Cobra Head	150	11,500	\$ 9.58	\$12.49	Open
Cobra Head	250	21,000	\$10.82	\$14.46	Open

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Third Revised Sheet Replaces Fifty-Second Revised Sheet No. 40

**RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
All	50	3,600	\$ 4.23	\$ 6.28	Open
All	70	5,500	\$ 4.61	\$ 7.39	Open
All	100	8,500	\$ 5.14	\$ 9.01	Open
All	150	14,000	\$ 6.15	\$11.71	Open
All	250	24,750	\$ 8.38	\$18.14	Open
All	400	45,000	\$11.10	\$26.32	Open
<u>METAL HALIDE</u>					
Flood	1000		\$27.76	\$63.62	Open
Flood	175		\$ 7.90	\$15.04	Open
Decorative - Two Lights	175		\$26.86	\$34.00	Open
Decorative	175		\$18.95	\$26.09	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>					
<u>LIGHT EMITTING DIODE (LED)</u>					
Cobra Head	50	3,000	\$2.18	\$2.91	Open
Cobra Head	70	4,000	\$2.18	\$3.63	Open
Cobra Head	100	7,000	\$2.18	\$4.00	Open
Cobra Head	150	10,000	\$2.18	\$5.09	Open
Cobra Head	250	17,000	\$2.18	\$5.82	Open
Post Top	150	10,000	\$2.18	\$5.09	Open
Colonial Post Top	70	4,000	\$2.18	\$3.63	Open
Colonial Post Top	100	7,000	\$2.18	\$4.00	Open
Shoe Box	100	7,000	\$2.18	\$4.00	Open
Shoe Box	150	10,000	\$2.18	\$5.09	Open
Shoe Box	250	17,000	\$2.18	\$5.82	Open
Tear Drop	100	7,000	\$2.18	\$4.00	Open
Tear Drop	150	10,000	\$2.18	\$5.09	Open

Experimental
INDUCTION

Cobra Head	50	3,000	\$2.18	\$2.90	Open
Cobra Head	70	6,300	\$2.18	\$3.63	Open
Cobra Head	150	11,500	\$2.18	\$5.09	Open
Cobra Head	250	21,000	\$2.18	\$5.82	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Second Revised Sheet Replaces Twenty-First Revised Sheet No. 58

**RIDER (SBC)
Societal Benefits Charge (SBC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003709 per kWh
Uncollectible Accounts	\$0.001845 per kWh
Universal Service Fund	\$0.001993 per kWh
Lifeline	\$0.000738 per kWh

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Tariff Pages

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ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Sixty-~~Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet~~
Replaces Sixty-Third Revised Sheet No. 2**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Fifty-Ninth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Twenty-Seventh Revised
	SPL Continued	36	Fifty- Second Third
Revised	SPL Continued	37	Fifty- Second Third
Revised	SPL Continued	37a	Third Fourth Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Twenty-Ninth Revised
	CSL Continued	40	Fifty- Second Third
Revised	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	First Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Fourteenth Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP – Redevelopment Program Service	50	Original
	RIDER SCD – Small Commercial Development	51	Original
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Third Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
Revised	RIDER SEC - Securitization	56	Thirteenth Fourteenth
	RIDER NGC Non-Utility Generation	57	Ninth Revised

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Fifth~~Sixth Revised Sheet Replaces Fifty-~~Fourth~~Fifth Revised Sheet No. 3

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
Revised	RIDER SBC – Societal Benefits Charge	58	Twenty- First <u>Second</u>
	Intentionally Left Blank	59	Eighth Revised
	RIDER BGS – Basic Generation Service	60	Seventeenth Revised
Revised	RIDER BGS – Basic Generation Service (cont'd.)	60a	Twenty- Second <u>Third</u>
	RIDER BGS – Basic Generation Service (cont'd.)	60b	Twenty-Second Revised
	RIDER NEM - Net Energy Metering	61	First Revised
	RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifth Revised
	RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
	RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
	Intentionally Left Blank	66	First Revised

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Second~~^{Third} Revised Sheet Replaces Fifty-~~First~~^{Second} Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>					
Standard	103	1,000	\$ 5.47	\$ 8.6688	Closed
Standard	202	2,500	\$ 9.52	\$ 16.6716.20	Closed
Standard	327	4,000	\$ 13.25	\$ 23.0424.07	Closed
Standard	448	6,000	\$ 17.73	\$ 31.1632.55	Closed
<u>MERCURY VAPOR</u>					
Standard	100	3,500	\$ 9.19	\$ 12.9913.39	Closed
Standard	175	6,800	\$ 12.31	\$ 18.3919.03	Closed
Standard	250	11,000	\$ 15.61	\$ 24.1425.04	Closed
Standard	400	20,000	\$ 22.49	\$ 36.0937.51	Closed
Standard	700	35,000	\$ 35.92	\$ 69.4061.86	Closed
Standard	1,000	55,000	\$ 48.86	\$ 81.85.32	Closed
<u>HIGH PRESSURE SODIUM</u>					
Retrofit	150	11,000	\$ 11.28	\$ 16.6117.17	Closed
Retrofit	360	30,000	\$ 21.05	\$ 33.67 34.88	Closed

RATE (Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	\$ 10.03	\$ 11.8812.08	Open
Cobra Head	70	5,500	\$ 10.39	\$ 12.9413.17	Open
Cobra Head	100	8,500	\$ 10.96	\$ 14.4693	Open
Cobra Head	150	14,000	\$ 11.93	\$ 16.0617.49	Open
Cobra Head	250	24,750	\$ 16.93	\$ 26.7626.69	Open
Cobra Head	400	45,000	\$ 19.61	\$ 33.3834.83	Open
Shoe Box	150	14,000	\$ 14.56	\$ 19.69 20.12	Open
Shoe Box	250	24,750	\$ 18.90	\$ 27.7328.66	Open
Shoe Box	400	45,000	\$ 21.86	\$ 36.8337.06	Open
Post Top	50	3,600	\$ 11.15	\$ 13.0020	Open
Post Top	100	8,500	\$ 12.14	\$ 15.6416.01	Open
Post Top	150	14,000	\$ 14.32	\$ 19.3688	Open
Flood/Profile	150	14,000	\$ 11.68	\$ 16.7117.24	Open
Flood/Profile	250	24,750	\$ 14.78	\$ 23.61 24.54	Open
Flood/Profile	400	45,000	\$ 18.91	\$ 32.68 34.13	Open

Decorative	50		\$	13.76	\$	15,648.1	Open
Decorative	70		\$	13.76	\$	15,648.1	Open
Decorative	100		\$	15.51	\$	19,043.8	Open
Decorative	150		\$	17.10	\$	22,436.6	Open

METAL HALIDE

Flood/Profile	400	31,000	\$	23.25	\$	37.02	Open
						38.47	
Flood/Profile	1,000	96,000	\$	39.69	\$	72,167.55	Open

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Second~~^{Third} Revised Sheet Replaces Fifty-~~First~~^{Second} Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)
 (Street and Private Lighting)
 Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
Cobra Head	50	3,600	\$15.45	\$17. 3050	Open
Cobra Head	70	5,500	\$15.80	\$18. 3258	Open
Cobra Head	100	8,500	\$16.34	\$ 19.8420 21	Open
Cobra Head	150	14,000	\$17.35	\$22. 3891	Open
Cobra Head	250	24,750	\$21.00	\$ 29.8330 76	Open
Cobra Head	400	45,000	\$23.66	\$ 37.4338 88	Open
Shoe Box	150	14,000	\$20.00	\$25. 0356	Open
Shoe Box	250	24,750	\$24.30	\$ 33.1334 06	Open
Shoe Box	400	45,000	\$27.27	\$ 41.0442 49	Open
Post Top	50	3,600	\$13.67	\$15. 6272	Open
Post Top	100	8,500	\$14.68	\$18. 1855	Open
Post Top	150	14,000	\$20.04	\$25. 0760	Open
Flood/Profile	150	14,000	\$18.29	\$23. 3285	Open
Flood/Profile	250	24,750	\$21.39	\$ 30.2231 15	Open
Flood/Profile	400	45,000	\$24.35	\$ 38.1239 57	Open
Flood/Profile	400	31,000	\$28.80	\$ 42.6744 02	Open
Flood/Profile	1000	96,000	\$45.22	\$ 77.6881 08	Open
Decorative	50		\$18.35	\$20. 2040	Open
Decorative	70		\$18.35	\$20. 2040	Open
Decorative	100		\$20.09	\$23. 6996	Open
Decorative	150		\$26.28	\$31. 3184	Open

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Third~~Fourth Revised Sheet Replaces ~~Second~~Third Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

Experimental
LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
Cobra Head	50	3,000	\$9.32	\$ 9.98 10.05	Open
Cobra Head	70	4,000	\$9.21	\$10.63 7	Open
Cobra Head	100	7,000	\$9.35	\$11.00 17	Open
Cobra Head	150	10,000	\$10.87	\$13.51 79	Open
Cobra Head	250	17,000	\$12.80	\$16.00 44	Open
Decorative	150	10,000	\$18.47	\$21.11 39	Open
Post Top	70	4,000	\$14.31	\$15.63 77	Open
Post Top	100	7,000	\$14.34	\$15.99 16.16	Open
Shoe Box	100	7,000	\$11.36	\$13.04 18	Open
Shoe Box	150	10,000	\$12.12	\$14.76 15.03	Open
Shoe Box	250	17,000	\$14.45	\$17.74 18.09	Open
Tear Drop	100	7,000	\$18.02	\$19.67 84	Open
Tear Drop	150	10,000	\$21.31	\$23.94 24.22	Open

Underground

Cobra Head	50	3,000	\$14.50	\$15.16 23	Open
Cobra Head	70	4,000	\$14.39	\$15.71 85	Open
Cobra Head	100	7,000	\$14.53	\$16.18 35	Open
Cobra Head	150	10,000	\$16.05	\$18.69 98	Open
Cobra Head	250	17,000	\$17.98	\$21.27 62	Open
Decorative	150	10,000	\$23.65	\$26.20 56	Open
Post Top	70	4,000	\$19.49	\$20.84 95	Open
Post Top	100	7,000	\$19.52	\$21.16 34	Open
Shoe Box	100	7,000	\$16.54	\$18.10 36	Open
Shoe Box	150	10,000	\$17.30	\$19.03 20.21	Open
Shoe Box	250	17,000	\$19.63	\$22.92 23.27	Open
Tear Drop	100	7,000	\$23.20	\$24.86 25.02	Open
Tear Drop	150	10,000	\$26.49	\$29.12 40	Open

Experimental
INDUCTION

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>					
Cobra Head	50	3,000	\$8.80	\$ 9.40 53	Open
Cobra Head	70	6,300	\$9.31	\$10.62 76	Open
Cobra Head	150	11,500	\$9.58	\$12.22 49	Open
Cobra Head	250	21,000	\$10.82	\$14.11 46	Open
<u>Underground</u>					
Cobra Head	50	3,000	\$13.98	\$14.64 71	Open
Cobra Head	70	6,300	\$ 9.31	\$10.62 76	Open
Cobra Head	150	11,500	\$ 9.58	\$12.22 49	Open
Cobra Head	250	21,000	\$10.82	\$14.11 46	Open

Date of Issue: ~~August 26, 2014~~
1, 2014

Effective Date: ~~September~~October

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. [ER14030245](#) Nos. [ER14060613](#), [EF01060394](#), [EF03020121](#) and [EO11040250](#)

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Second~~^{Third} Revised Sheet Replaces Fifty-~~First~~^{Second} Revised Sheet No. 40

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>					
All	50	3,600	\$ 4.23	\$ 6. 0828	Open
All	70	5,500	\$ 4.61	\$ 7. 1339	Open
All	100	8,500	\$ 5.14	\$ 8. 649.01	Open
All	150	14,000	\$ 6.15	\$11. 1871	Open
All	250	24,750	\$ 8.38	\$ 17.21 18.14	Open
All	400	45,000	\$11.10	\$ 24.87 26.32	Open

<u>METAL HALIDE</u>					
Flood	1000		\$27.76	\$ 60.22 63.62	Open
Flood	175		\$ 7.90	\$ 14.37 15.04	Open
Decorative - Two Lights	175		\$26.86	\$ 33.33 34.00	Open
Decorative	175		\$18.95	\$ 26.42 28.09	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>MONTHLY TOTAL CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>					
<u>LIGHT EMITTING DIODE (LED)</u>					
Cobra Head	50	3,000	\$2.18	\$2. 8491	Open
Cobra Head	70	4,000	\$2.18	\$3. 4963	Open
Cobra Head	100	7,000	\$2.18	\$ 3.824.00	Open
Cobra Head	150	10,000	\$2.18	\$ 4.815.09	Open
Cobra Head	250	17,000	\$2.18	\$5. 4782	Open
Post Top	150	10,000	\$2.18	\$ 4.815.09	Open
Colonial Post Top	70	4,000	\$2.18	\$3. 4963	Open
Colonial Post Top	100	7,000	\$2.18	\$ 3.824.00	Open
Shoe Box	100	7,000	\$2.18	\$ 3.824.00	Open
Shoe Box	150	10,000	\$2.18	\$ 4.815.09	Open
Shoe Box	250	17,000	\$2.18	\$5. 4782	Open
Tear Drop	100	7,000	\$2.18	\$ 3.824.00	Open
Tear Drop	150	10,000	\$2.18	\$ 4.815.09	Open

<u>Experimental</u>					
<u>INDUCTION</u>					
Cobra Head	50	3,000	\$2.18	\$2. 8490	Open
Cobra Head	70	6,300	\$2.18	\$3. 4963	Open
Cobra Head	150	11,500	\$2.18	\$ 4.815.09	Open
Cobra Head	250	21,000	\$2.18	\$5. 4782	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Date of Issue: ~~August 25, 2014~~
1, 2014

Effective Date: ~~September~~October

Issued by: David M. Velazquez, President – Atlantic City Electric Company
— Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ~~ER14030246~~ Nos. ER14060613, EF01060394, EF03020121 and EO11040250

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-~~Second Revised Sheet Replaces Twenty-First Revised Sheet Replaces Twentieth Revised Sheet~~ No. 58

**RIDER (SBC)
Societal Benefits Charge (SBC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003709 per kWh
Uncollectible Accounts	\$0.001845 per kWh
Universal Service Fund	\$0. 002282 <u>001993</u> per kWh
Lifeline	\$0. 000886 <u>000738</u> per kWh

Date of Issue: ~~May 27, 2014~~

Effective Date: ~~June~~October 1, 2014

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ~~ER14030209~~ No. ER14060613

In the Matter of the 2014/2015 Annual Compliance Filing for a Decrease in the Statewide
Electric and Gas Permanent Universal Service Fund Program Factors Within the Electric
and Gas Societal Benefits Charges Rates Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*

Atlantic City Electric Company
2014/2015 Annual Compliance Filing for the Universal Service Fund Program
Factor Within the Societal Benefits Charge Rate
BPU Docket No. ER14060613

Service List

BPU

Kristi Izzo
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
(609) 292-1599
kristi.izzo@bpu.state.nj.us

Jerome May
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
jerome.may@bpu.state.nj.us

Alice Bator
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Floor.
P.O. Box 350
Trenton, NJ 08625-0350
alice.bator@bpu.state.nj.us

Maureen Clerc
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
maureen.clerc@bpu.state.nj.us

Julie Ford-Williams
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
julie.ford@bpu.state.nj.us

William Agee Esquire
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
william.agee@bpu.state.nj.us

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
peter.hilerio@bpu.state.nj.us

Eric Hartsfield
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
eric.hartsfield@bpu.state.nj.us

Albert Weierman
Board of Public Utilities
Division of Audits
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
albert.weierman@bpu.state.nj.us

DAG

Geoffrey Gersten, Esquire
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
geoffrey.gersten@dol.lps.state.nj.us

Jennifer Hsia, Esquire
Department of Law & Public Safety
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
jennifer.hsia@dol.lps.state.nj.us

RATE COUNSEL

Stefanie A. Brand, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
sbrand@rpa.state.nj.us

Ami Morita, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
amorita@rpa.state.nj.us

Brian O. Lipman, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
brian.lipman@rpa.state.nj.us

Sarah Steindel, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
ssteinde@rpa.state.nj.us

Felicia Thomas-Friel, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
ftomas@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
lgurkas@rpa.state.nj.us

**RATE COUNSEL
CONSULTANT**

David E. Peterson
Chesapeake Regulatory Consultants
Suite 202
10351 Southern Maryland Boulevard
Dunkirk, MD 20754-9500
davep@chesapeake.net

ACE

Philip J. Passanante, Esquire
Atlantic City Electric Company
89KS42
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Roger E. Pedersen
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
roger.pedersen@pepcoholdings.com

Joseph Janocha
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
joseph.janocha@pepcoholdings.com

Timothy J. White
Pepco Holdings, Inc. - 79NC59
401 Eagle Run Road
P.O. Box 9239
Newark DE 19714-9239
timothy.white@pepcoholdings.com

Dorothy A. Robinson
Pepco Holdings, Inc. - 79NC59
401 Eagle Run Road
P.O. Box 9239
Newark DE 19714-9239
dorothy_a.robinson@pepcoholdings.com

Alison Regan
Pepco Holdings, Inc. - 79NC59
401 Eagle Run Road
P.O. Box 9239
Newark DE 19714-9239
alison.regan@pepcoholdings.com

AGL / ELIZABETHTOWN
Deborah M. Franco, Esquire
Garden City Center
100 Quentin Roosevelt Boulevard
Garden City, NY 11530-4850
dfranco@cullenanddykman.com

Thomas Kaufmann
Elizabethtown Gas
300 Connell Drive, Suite 3000
Berkeley Heights, NJ 07922
tom.kaufmann@aglresources.com

Mary Patricia Keefe, Esquire
Elizabethtown Gas
300 Connell Drive, Suite 3000
Berkeley Heights, NJ 07922
pkeefe@aglresources.com

Susan Potanovich
Elizabethtown Gas
300 Connell Drive, Suite 3000
Berkeley Heights, NJ 07922
spotanov@aglresources.com

JCP&L
Sally J. Cheong
Jersey Central Power & Light Company
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
scheong@firstenergycorp.com

Michael J. Connolly, Esquire
Windels Marx Lane & Mittendorf
One Giralda Farms
Madison, NJ 07940
mconnolly@windelsmarx.com

Mark Mader
Jersey Central Power & Light Company
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
mamader@firstenergycorp.com

NJNG
Andrew K Dembia, Esquire
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719
adembia@njng.com

Marianne Harrell
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719
mharrell@njng.com

Tina Trebino
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719
ttrebino@njng.com

PSE&G
Connie E. Lembo
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark, NJ 07102
constance.lembo@pseg.com

Tracy Morgan
PSEG Services Corporation
80 Park Plaza, T8
P.O. Box 570
Newark, NJ 07102
tracy.morgan@pseg.com

Matthew M. Weissman, Esquire
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark, NJ 07101
matthew.weissman@pseg.com

RECO
William A. Atzl, Jr.
Rockland Electric Company
4 Irving Place
Room 515-S
New York, NY 10003
atzlw@coned.com

John L. Carley, Esquire
Consolidated Edison Co. of NY
Law Department
4 Irving Place
New York, NY 10003
carleyj@coned.com

Margaret Comes, Esquire
Consolidated Edison Co. of NY
Law Department
4 Irving Place
New York, NY 10003
comesm@coned.com

Barbara Devito
Rockland Electric Company
4 Irving Place, Room 515-S
New York, NY 10003
devitob@oru.com

Cheryl M. Ruggiero
Rockland Electric Company
4 Irving Place, 2nd Floor East
New York, NY 10003
ruggieroc@coned.com

SJG
Renee Farmer
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom, NJ 08037
rfarmer@sjindustries.com

James Fredericks
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom, NJ 08037
jfredericks@sjindustries.com

Carolyn Jacobs
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom, NJ 08037
cjacobs@sjindustries.com

Ira G. Megdal, Esquire
Cozen O'Connor
457 Haddonfield Road, Suite 300
Cherry Hill, NJ 08002
imegdal@cozen.com



Elizabethtown Gas™

An AGL Resources Company

300 Connell Drive, Suite 3000
Berkeley Heights, NJ 07922

908 289 5000 phone
www.elizabethtowngas.com

Via Electronic Mail & FedEx

September 17, 2014

Kristi Izzo, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Re: *In The Matter of the 2014/2015 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:21.1 Submitted by Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas - BPU Docket No. ER14060613 – Revised Draft Tariff*

Dear Secretary Izzo:

Enclosed please find an original and ten copies of Elizabethtown Gas' revised draft tariff sheet in the above docketed matter. The revision is a result of the Board's decision to use an updated DCA budget amount which lowered the USF rate for gas from \$0.0111 per therm to \$0.0110 per therm, for a combined USF/Lifeline total of \$0.0169 per therm.

Pursuant to the Board Staff's request, in order for the Universal Service Fund rates to go into effect on October 1, 2014, the utilities are submitting, in advance of the BPU Agenda Meeting scheduled for September 30, 2014, their respective draft tariff sheets prior to September 19, 2014 with an effective date of October 1, 2014.

If you have any questions, please contact Thomas Kaufmann at (908) 771-8225 or tom.kaufmann@aglresources.com.

Respectfully submitted,

/s/ Mary Patricia Keefe

Mary Patricia Keefe, Esq.
Vice President, Regulatory Affairs

cc: Alice Bator
Andrea Reid
Jerome May (*electronic only*)
Rosalie Serapiglia (*electronic only*)

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0385
II.	Remediation Adjustment Charge ("RAC")	\$0.0229
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0110
	2. Lifeline	\$0.0059
	TOTAL	\$0.0783

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue:

Effective: Service Rendered
on and after October 1, 2014

Issued by:

Brian MacLean
Vice President, Operations
300 Connell Drive, Suite 3000
Berkeley Heights, New Jersey 07922Filed Pursuant to Order of the Board of Public Utilities
Dated in Docket No. ER14060613

September 19, 2014

via Messenger

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Street, 9th Floor
PO Box 350
Trenton, NJ 08625-0350

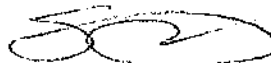
RE: Tariff Compliance Filing
Universal Service Fund 2014/2015 Annual Compliance Filing
Docket No. ER14060613

Dear Secretary Izzo:

Enclosed please find an original and eleven copies of Jersey Central Power & Light Company's tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund rates to go into effect on October 1, 2014, the utilities are submitting, in advance of the BPU Agenda meeting scheduled for September 30, 2014, their respective tariff sheets on September 19, 2014 with an effective date of October 1, 2014.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed stamped envelope.

Sincerely,



Sally J. Cheong
Manager, Tariff Activity
Rates & Regulatory Affairs, NJ

Enclosure

cc: A. Bator
J. May
S. Brand
P. Hilerio

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

30th Rev. Sheet No. 1
Superseding 29th Rev. Sheet No. 1

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Issued: September 30, 2014

Effective: October 1, 2014

Filed pursuant to Order of Board of Public Utilities
Docket No. ER14060613 dated September 30, 2014

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

111th Rev. Sheet No. 2
Superseding 110th Rev. Sheet No. 2

**PART III
SERVICE CLASSIFICATIONS AND RIDERS
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Issued: September 30, 2014

Effective: October 1, 2014

Filed pursuant to Order of Board of Public Utilities
Docket No. ER14060613 dated September 30, 2014

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

25th Rev. Sheet No. 4
Superseding 24th Rev. Sheet No. 4

**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
\$ 0.003100 per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Reserved for future use**
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.007266 per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **System Control Charge (Rider SCC):**
\$ 0.000055 per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of \$20.00 shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

Issued: September 30, 2014

Effective: October 1, 2014

Filed pursuant to Order of Board of Public Utilities
Docket No. ER14060613 dated September 30, 2014

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).**
- 2) **Transmission Charge: \$0.004111 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$5.28 per month**
Solar Water Heating Credit: \$1.33 per month
- 2) **Distribution Charge:**
 - \$ 0.048669 per KWH for all KWH on-peak for June through September
 - \$ 0.035749 per KWH for all KWH on-peak for October through May
 - \$ 0.022735 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 - \$ 0.003100 per KWH for all KWH on-peak and off-peak
- 4) **Reserved for future use**
- 5) **Societal Benefits Charge (Rider SBC):**
 - \$ 0.007266 per KWH for all KWH on-peak and off-peak
- 6) **System Control Charge (Rider SCC):**
 - \$ 0.000055 per KWH for all KWH on-peak and off-peak
- 7) **RGGI Recovery Charge (Rider RRC):**
 - See Rider RRC for rate per KWH for all KWH on-peak and off-peak

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<p style="text-align: center;">Service Classification RGT Residential Geothermal & Heat Pump Service</p>
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- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
\$ 0.003100 per KWH for all KWH on-peak and off-peak
- 4) **Reserved for future use**
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.007266 per KWH for all KWH on-peak and off-peak
- 6) **System Control Charge (Rider SCC):**
\$ 0.000055 per KWH for all KWH on-peak and off-peak
- 7) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$22.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of \$20.00 shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

25th Rev. Sheet No. 11
Superseding 24th Rev. Sheet No. 11

**Service Classification GS
General Service Secondary**

KWH Charge:

June through September (excluding Water Heating and Traffic Signal Service):

\$0.061999 per KWH for all KWH up to 1000 KWH

\$0.004958 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.057366 per KWH for all KWH up to 1000 KWH

\$0.004958 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.017812 per KWH for all KWH Off-Peak Water Heating

\$0.023462 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.012993 per KWH for all KWH

Religious House of Worship Credit:

\$0.031608 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

\$ 0.003100 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Reserved for future use

5) Societal Benefits Charge (Rider SBC):

\$ 0.007266 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

6) System Control Charge (Rider SCC):

\$ 0.000055 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)

8) RGGI Recovery Charge (Rider RRC):

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

27th Rev. Sheet No. 15
Superseding 26th Rev. Sheet No. 15

**Service Classification GST
General Service Secondary Time-Of-Day**

- 3) **Non-utility Generation Charge (Rider NGC):**
\$ 0.003100 per KWH for all KWH on-peak and off-peak
- 4) **Reserved for future use**
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.007266 per KWH for all KWH on-peak and off-peak
- 6) **System Control Charge (Rider SCC):**
\$ 0.000055 per KWH for all KWH on-peak and off-peak
- 7) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 8) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.003925 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$59.06 per month**
- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ 6.88 per maximum KW during June through September
- \$ 6.37 per maximum KW during October through May
- \$ 2.33 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

- \$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

- \$0.004232 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**
\$ 0.002941 per KWH for all KWH on-peak and off-peak
- 4) **Reserved for future use**
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.007266 per KWH for all KWH on-peak and off-peak
- 6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 7) **System Control Charge (Rider SCC):**
\$ 0.000055 per KWH for all KWH on-peak and off peak
- 8) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

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**Service Classification GT
General Service Transmission**

- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.007266 per KWH for all KWH on-peak and off-peak
- 6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 7) **System Control Charge (Rider SCC):**
\$ 0.000055 per KWH for all KWH on-peak and off-peak
- 8) **RGCI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute Integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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**Service Classification OL
Outdoor Lighting Service**

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u> KWH *	HPS	MV	SV
<u>Lamp</u> Wattage	<u>Lamp & Ballast</u> Wattage		<u>Area Lighting</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	Not Available	\$ 2.68	Not Available
175	211	74	Not Available	\$ 2.68	Not Available
70	99	35	\$9.98	Not Available	Not Available
100	137	48	\$9.98	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.06
250	293	103	Not Available	Not Available	\$13.73
400	498	174	Not Available	Not Available	\$14.08

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

DELIVERY SERVICE (Distribution Charge Includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.003100 per KWH
- 3) Reserved for future use
- 4) Societal Benefits Charge (Rider SBC): \$0.007266 per KWH
- 5) System Control Charge (Rider SCC): \$0.000055 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

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**Service Classification SVL
Sodium Vapor Street Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
50	60	21	\$ 6.48	\$ 1.81	\$ 0.88
70	85	30	\$ 8.48	\$ 1.81	\$ 0.88
100	121	42	\$ 6.48	\$ 1.81	\$ 0.88
150	176	62	\$ 6.48	\$ 1.81	\$ 0.88
250	293	103	\$ 7.68	\$ 1.81	\$ 0.88
400	498	174	\$ 7.68	\$ 1.81	\$ 0.88

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.003100 per KWH
- 3) Reserved for future use
- 4) Societal Benefits Charge (Rider SBC): \$0.007266 per KWH
- 5) System Control Charge (Rider SCC): \$0.000055 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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Superseding 23rd Rev. Sheet No. 30

**Service Classification MVL
Mercury Vapor Street Lighting Service**

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
100	121	42	\$ 4.54	\$ 1.72	\$ 0.87
175	211	74	\$ 4.54	\$ 1.72	\$ 0.87
250	295	103	\$ 4.54	\$ 1.72	\$ 0.87
400	468	164	\$ 4.91	\$ 1.72	\$ 0.87
700	803	281	\$ 5.95	\$ 1.72	\$ 0.87
1000	1135	397	\$ 5.95	\$ 1.72	\$ 0.87

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service - Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.003100 per KWH
- 3) Reserved for future use
- 4) Societal Benefits Charge (Rider SBC): \$0.007266 per KWH
- 5) System Control Charge (Rider SCC): \$0.000055 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

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Superseding 23rd Rev. Sheet No. 33

**Service Classification ISL
Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 1.90	\$ 0.87
205	72	\$ 1.90	\$ 0.87
327	114	\$ 1.90	\$ 0.87
448	157	\$ 1.90	\$ 0.87
690	242	\$ 1.90	\$ 0.87
860	301	\$ 1.90	\$ 0.87

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-FP (Basic Generation Service - Fixed Pricing).
- 2) Transmission Charge: \$0.003754 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.050257 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.003100 per KWH
- 3) Reserved for future use
- 4) Societal Benefits Charge (Rider SBC): \$0.007266 per KWH
- 5) System Control Charge (Rider SCC): \$0.000055 per KWH
- 6) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH

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BPU No. 10 ELECTRIC - PART III

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Superseding 13th Rev. Sheet No. 40

<p style="text-align: center;">Rider SBC Societal Benefits Charge</p>

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003517	\$0.003763
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000130	\$0.000139
Rider UNC	\$0.000592	\$0.000633
Rider USF	\$0.002553	\$0.002731

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective October 1, 2014, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.006792	\$0.007266

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

Issued: September 30, 2014

Effective: October 1, 2014

Filed pursuant to Order of Board of Public Utilities
Docket No. ER14060613 dated September 30, 2014

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

11th Rev. Sheet No. 47
Superseding 10th Rev. Sheet No. 47

**Rider USF
Universal Service Fund Costs Recovery**

APPLICABILITY: Rider USF provides a charge for costs associated with the state-mandated Universal Service Fund ("USF") to assist certain customers as defined by the BPU. The USF is included in the Societal Benefits Charge and is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

Effective October 1, 2014, the USF provided below consists of an USF rate of \$0.001863 per KWH and a Lifeline rate of \$0.000690 per KWH (\$0.001993 per KWH and \$0.000738 per KWH including SUT, respectively), pursuant to the BPU Order dated September 30, 2014 (Docket No. ER14060613).

USF = \$0.002553 per KWH (\$0.002731 per KWH including SUT)

Universal Service Fund costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), accrue monthly with an annual roll-in at the end of each reconciliation period.

Issued: September 30, 2014

Effective: October 1, 2014

Filed pursuant to Order of Board of Public Utilities
Docket No. ER14060613 dated September 30, 2014

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911



September 18, 2014

Hon. Kristi Izzo, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: New Jersey Natural Gas Company
BPU Docket No. ER14060613

Dear Secretary Izzo:

Enclosed please find an original and ten copies of New Jersey Natural Gas Company's (NJNG) tariff sheets in the above docketed matter. Please disregard NJNG's September 12, 2014 tariff submission. Pursuant to Board Staff's request, in order for the Universal Service Fund rates to go into effect on October 1, 2014, the utilities are submitting, in advance of the BPU Agenda meeting scheduled for September 30, 2014, their respective tariff sheets with an effective date of October 1, 2014.

Should you have any questions, please do not hesitate to contact me at 732-938-1073.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosure

C: Service List

In the Matter of the Establishment of a Universal Service Fund
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket Nos. EX00020091 and ER14060613

Service List

BPU Staff

Jerome May
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Maureen Clerc
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Julie Ford-Williams
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Eric Hartsfield
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Peter Hilerio, Esq.
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Alice Bator
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Andrea Reid
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

John Zarzycki
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Robert Schultheis
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Albert Weierman
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, NJ 08625-0350

Division of Law

Caroline Vachier
Dept. of Law & Public Safety
124 Halsey Street
PO Box 45029
Newark, NJ 07101

Rate Counsel

Stefanie A. Brand, Director
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

Brian Lipman, Litigation Manager
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

In the Matter of the Establishment of a Universal Service Fund
Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999
Docket Nos. EX00020091 and ER14060613

Service List

Felicia Thomas Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

Lisa Gurkas, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

Shelly Massey
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625

NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 51

BPU No. 8 - Gas

Superseding Twenty-First Revised Sheet No. 51

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE

AVAILABILITY

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$8.25

Delivery Charge:

Residential Heating

Delivery Charge per therm \$0.5705

Residential Non-Heating

Delivery Charge per therm \$0.5514

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue:

*Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719*

*Effective for service rendered on
and after October 1, 2014*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613*

SERVICE CLASSIFICATION – DGR

DISTRIBUTED GENERATION SERVICE - RESIDENTIAL

AVAILABILITY

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$8.25

Delivery Charge:

November - April \$0.4002

May - October \$0.3431

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue:

Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after October 1, 2014

Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613

NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 56

BPU No. 8 - Gas

Superseding Twenty-First Revised Sheet No. 56

SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC"), the Company will, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$25.00

Delivery Charge:

Delivery Charge per therm \$0.5634

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue:

*Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719*

*Effective for service rendered on
and after October 1, 2014*

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 59

BPU No. 8 - Gas

Superseding Twenty-First Revised Sheet No. 59

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision 1 applicable to customers purchasing gas supply under Rider "A", the Company will, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$40.00

Demand Charge:

Demand Charge per therm applied to HMAID \$1.50

Delivery Charge:

Delivery Charge per therm \$0.4981

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue:

Issued by: *Mark R. Spurduto, Senior Vice President
Wall, NJ 07719*

*Effective for service rendered on
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Docket No. ER14060613*

SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$50.00
-------------------------------------	---------

Demand Charge:

Demand Charge per therm applied to MDQ	\$1.37
--	--------

Delivery Charge:

Delivery Charge per therm for High Load Factor ("HLF") customers	\$0.2318
--	----------

Delivery Charge per therm for Low Load Factor ("LLF") customers	\$0.2636
---	----------

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

DETERMINATION OF LOAD FACTOR**1. Calculation of Load Factor**

Each Customer's load factor will be equal to the result of dividing the total annual usage by the highest single month's usage times twelve (12). The formula to be used is:

$$\text{Load Factor} = \frac{\text{Total Annual Use}}{\text{Highest Month's Use} \times 12}$$

Date of Issue:

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Wall, NJ 07719

Effective for service rendered on
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Docket No. ER14060613

NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 65

BPU No. 8 - Gas

Superseding Twenty-First Revised Sheet No. 65

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL

AVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$40.00	\$40.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$0.60	\$0.60
<u>Delivery Charge per therm:</u>		
November - April	\$0.3099	\$0.2236
May - October	\$0.2771	\$0.1908

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of this Service Classification. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of this Service Classification, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

Date of Issue:

*Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719*

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*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613*

SERVICE CLASSIFICATION - FC

FIRM COGENERATION

AVAILABILITY

This service is applicable to commercial and industrial Customers using gas for the sequential production of electrical and/or mechanical energy and useful thermal energy from the same fuel source as defined in Section 201 of The Public Utility Regulatory Policies Act (PURPA) of 1978.

The Customer must 1) certify that the cogeneration facility is approved by FERC as a "Qualifying Facility"; 2) sign a Service Agreement; and 3) be in compliance with the terms of N.J.S.A. 54:30A-50 to receive service under this classification.

CHARACTER OF SERVICE

Firm gas sales or transportation service.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$49.49

Demand Charge:

Demand Charge per therm applied to MDQ \$1.00

Delivery Charge:

Delivery Charge per therm \$0.3422

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue:

Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after October 1, 2014*

SERVICE CLASSIFICATION - IS**INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$575.00
-------------------------------------	----------

Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm	\$0.1747
---------------------------	----------

Customers without Alternate Fuel

Delivery Charge per therm	\$0.4164
---------------------------	----------

BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue:

Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

**Effective for service rendered on
and after October 1, 2014**

SERVICE CLASSIFICATIONS - CNG

COMPRESSED NATURAL GAS

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$50.00

Delivery Charge:

Delivery Charge per therm \$0.4907
(\$0.6134 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue:

Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on and after October 1, 2014

RIDER "H"

UNIVERSAL SERVICE FUND – USF

DETERMINATION OF THE USF

On an annual basis, the NJBPU shall consider the following: estimated USF benefits for upcoming USF program Year; estimated administrative expenses; the projected current year under/over recovery position, and annual forecasted volumes in order to establish a USF rate for the upcoming USF program year. This state wide rate shall be adjusted for all applicable taxes and assessments and shall be provided to all utilities to be included in their annual SBC filings for notice and public hearing purposes.

The Company shall calculate carrying costs on any under-or over-recovered USF balances based upon the two-year constant maturity Treasury rate, as published in the Federal Reserve Statistical Release on the first day of each month, or the closest day thereafter on which rates are published, plus sixty (60) basis points; provided, however, that this interest rate does not exceed the overall rate of return as authorized by the Board. The interest rate shall be reset each month. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the USF balance at the end of each USF year.

The USF shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU:

Lifeline	\$0.0059
PIPP	<u>\$0.0110</u>
USF Billing Factor	<u>\$0.0169</u>

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customer exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

Date of Issue:
Issued by: *Mark R. Spurduto, Senior Vice President*
Wall, NJ 07719

*Effective for service rendered on
and after October 1, 2014*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613*

NEW JERSEY NATURAL GAS COMPANY

Twenty-Sixth Revised Sheet No. 252

BPU No. 8 - Gas

Superseding Twenty-Fifth Revised Sheet No. 252

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
WNC		0.0000	0.0000	Rider D
CIP		0.0240	0.0240	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3951</i>	<i>0.3951</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5705</u>	<u>0.5705</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.5356	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
BGS	e-f=g	<u>0.4493</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:

Issued by: **Mark R. Sperduto, Senior Vice President**
Wall, NJ 07719

*Effective for service rendered on
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*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Twenty-Sixth Revised Sheet No. 253
Superseding Twenty-Fifth Revised Sheet No. 253*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

		<u>Bundled</u>	<u>Transport</u>	
		<u>Sales</u>	<u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
SUT		<u>0.0221</u>	<u>0.0221</u>	Rider B
After-tax Base Rate		0.3384	0.3384	
CIP		0.0049	0.0049	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3760</i>	<i>0.3760</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5514</u>	<u>0.5514</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.5356	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
BGS	e-f=g	<u>0.4493</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:

*Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719*

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Docket No. ER14060613*

NEW JERSEY NATURAL GAS COMPANY

Twenty-Fourth Revised Sheet No. 254

BPU No. 8 - Gas

Superseding Twenty-Third Revised Sheet No. 254

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
SUT		<u>0.0126</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1921	0.1350	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.2248</i>	<i>0.1677</i>	
<i>Balancing Charge</i>	b	0.0863	0.0863	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4002</u>	<u>0.3431</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.5356	0.5356	Rider A
Less: Balancing	f	<u>0.0863</u>	<u>0.0863</u>	
BGS	e-f=g	<u>0.4493</u>	<u>0.4493</u>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:

Issued by: **Mark R. Spurduto, Senior Vice President**
Wall, NJ 07719

*Effective for service rendered on
and after October 1, 2014*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613*

NEW JERSEY NATURAL GAS COMPANY

*Twenty-Seventh Revised Sheet No. 255
Superseding Twenty-Sixth Revised Sheet No. 255*

BPU No. 8 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		25.00	25.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2778	0.2778	
SUT		<u>0.0194</u>	<u>0.0194</u>	Rider B
After-tax Base Rate		0.2972	0.2972	
WNC		0.0000	0.0000	Rider D
CIP		0.0581	0.0581	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3880</i>	<i>0.3880</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5634</u>	<u>0.5634</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.5356	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
BGS	e-f=g	<u>0.4493</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:
Issued by: **Mark R. Sperduto, Senior Vice President**
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Ninety-Third Revised Sheet No. 256
Superseding Ninety-Second Revised Sheet No. 256*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u> <u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
SUT		<u>0.0153</u>	<u>0.0153</u>	Rider B
After-tax Base Rate		0.2332	0.2332	
WNC		0.0000	0.0000	Rider D
CIP		0.0568	0.0568	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3227</i>	<i>0.3227</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4981</u>	<u>0.4981</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.6873	X	Rider A
Less: Balancing	f	<u>0.0863</u>	X	
BGS	e-f=g	<u>0.6010</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

Date of Issue:

*Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719*

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NEW JERSEY NATURAL GAS COMPANY

Fifteenth Revised Sheet No. 257

BPU No. 8 - Gas

Superseding Fourteenth Revised Sheet No. 257

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

FIRM TRANSPORTATION (FT)

		<u>HLF</u>	<u>LLF</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.37	1.37	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1028	0.1325	
SUT		<u>0.0072</u>	<u>0.0093</u>	Rider B
After-tax Base Rate		0.1100	0.1418	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.1427</u>	<u>0.1745</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0891</u>	<u>0.0891</u>	
Delivery Charge (DEL)	a+b=c	<u>0.2318</u>	<u>0.2636</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

Date of Issue: December 19, 2013
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

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and after January 1, 2014

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Second Revised Sheet No. 258

BPU No. 8 - Gas

Superseding Twenty-First Revised Sheet No. 258

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0951	0.0645	
SUT		<u>0.0067</u>	<u>0.0045</u>	Rider B
After-tax Base Rate		0.1018	0.0690	
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.1345	0.1017	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<u>0.0891</u>	<u>0.0891</u>	
DGC-FT Delivery Charge (DEL)	a+b=c	0.2236	0.1908	
Balancing Charge	b.	<u>0.0863</u>	<u>0.0863</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.3099</u>	<u>0.2771</u>	

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of Service Classification DGC. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of Service Classification DGC, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

Date of Issue:
Issued by: **Mark R. Spurduto, Senior Vice President**
Wall, NJ 07719

Effective for service rendered on and after October 1, 2014

*Filed pursuant to
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NEW JERSEY NATURAL GAS COMPANY

Eighty-Seventh Revised Sheet No. 259

BPU No. 8 - Gas

Superseding Eighty-Sixth Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.3422</u>	<u>0.3422</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.6873	X	Rider A
Less: Balancing	f	<u>0.0863</u>	X	
BGS	e-f=g	<u>0.6010</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:

*Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719*

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Eighty-Fifth Revised Sheet No. 260
Superseding Eighty-Fourth Revised Sheet No. 260*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0529	0.0529	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0856</i>	<i>0.0856</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1747</u>	<u>0.1747</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.6873	X	Rider A
BGS	d	<u>0.6873</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:
Issued by: **Mark R. Sperduto, Senior Vice President**
Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Eighty-Sixth Revised Sheet No. 261
Superseding Eighty-Fifth Revised Sheet No. 261*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2946	0.2946	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	0.3273	0.3273	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<u>0.0891</u>	<u>0.0891</u>	
Delivery Charge (DEL)	a+b=c	<u>0.4164</u>	<u>0.4164</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.6873	X	Rider A
BGS	d	<u>0.6873</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue:

Issued by: *Mark R. Sperduto, Senior Vice President
Wall, NJ 07719*

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Thirty-First Revised Sheet No. 262
Superseding Thirtieth Revised Sheet No. 262*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0169</u>	<u>0.0169</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0891</u></i>	<i><u>0.0891</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4907</u>	<u>0.4907</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.6873	X	Rider A
BGS	d	<u>0.6873</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue:

*Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719*

*Effective for service rendered on
and after October 1, 2014*

*Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. ER14060613*

exhibit f

Matthew M. Weissman
General Regulatory Counsel - Rates

Law Department
PSEG Services Corporation
80 Park Plaza – T5, Newark, New Jersey 07102-4194
973-430-7052 fax: 973-430-5983
email: matthew.weissman@pseg.com



September 19, 2014

In the Matter of the
2014/2015 Annual Compliance Filings
For a Change in the Statewide Electric and Gas Permanent
Universal Service Fund Program Factors
within the Electric and Gas Societal Benefits
Charges Rates Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:21.1*

BPU Docket No. ER14060613

VIA ELECTRONIC & OVERNIGHT MAIL

Ms. Kristi Izzo, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Izzo:

Enclosed please find an original and ten copies of Public Service Electric and Gas Company's tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund rates to go into effect on October 1, 2014, the utilities are submitting, in advance of the BPU Agenda meeting scheduled for September 30, 2014, their respective tariff sheets on September 19, 2014 with an effective date of October 1, 2014.

Should you have any questions, please do not hesitate to contact me,

Respectfully,

C Attached Service List (E-Mail)

ACE

Stacy Hertzfeld
Pepco Holdings, Inc.
New Castle Regional Office
401 Eagle Run Road
Newark DE 19714
(302) 454-4578
stacy.hertzfeld@pepcoholdings.com

ACE

Roger E. Pedersen
Atlantic City Electric Co - 63ML38
5100 Harding Highway
Mays Landing NJ 08330
(609) 625-5820
roger.pedersen@pepcoholdings.com

AGL/Elizabethtown

Mary Patricia Keefe
Elizabethtown Gas
300 Connell Drive
Suite 3000
Berkeley Heights NJ 07922
(908) 771-8220
mkeefe@agresources.com

BPU

Alice Bator
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 943-5805
alice.bator@bpu.state.nj.us

BPU

Eric Hartsfield
Board of Public Utilities
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 777-3300
eric.hartsfield@bpu.state.nj.us

BPU

Eleana Lihan
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 777-3253
eleana.lihan@bpu.state.nj.us

ACE

Joseph Janocha
Atlantic City Electric Co. – 63ML38
5100 Harding Highway
Atlantic Regional Office
Mays Landing NJ 08330
(609) 625-5868
joseph.janocha@pepcoholdings.com

AGL/Elizabethtown

Deborah M. Franco
Cullen and Dykman LLP
Garden City Center
100 Quentin Roosevelt Blvd.
Garden City NY 11530-4850
(516) 357-3878
dfranco@cullenanddykman.com

AGL/Elizabethtown

Susan Potanovich
Elizabethtown Gas
300 Connell Drive
Suite 3000
Berkeley Heights NJ 07922
(908) 771-8223
spotanov@agresources.com

BPU

Maureen Clerc
Board of Public Utilities
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4219
Maureen.Clerc@bpu.state.nj.us

BPU

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4136
peter.hilerio@bpu.state.nj.us

BPU

Jerome May
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-3960
Jerome.may@bpu.state.nj.us

ACE

Philip J. Passanante
Atlantic City Electric Co. - 89KS42
800 King Street, 5th Floor
P.O. Box 231
Wilmington DE 19899-0231
(302) 429-3105
philip.passanante@pepcoholdings.com

AGL/Elizabethtown

Thomas Kaufmann
Elizabethtown Gas
300 Connell Drive
Suite 3000
Berkeley Heights NJ 07922
(908) 771-8225
tom.kaufmann@agresources.com

BPU

William Agee Esq.
Board of Public Utilities
44 South Clinton Avenue, 9th Flr
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-1616
william.agee@bpu.state.nj.us

BPU

Julie Ford-Williams
Board of Public Utilities
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
julie.ford@bpu.state.nj.us

BPU

Kristi Izzo
Board of Public Utilities
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-1599
kristi.izzo@bpu.state.nj.us

BPU

Stacy Peterson
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4517
stacy.peterson@bpu.state.nj.us

BPU

Andrea Reid
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4518
andrea.reid@bpu.state.nj.us

DAG

Geoffrey Gersten
NJ Dept. of Law & Public Safety
Division of Law
124 Halsey Street, 5th Flr.
P.O. Box 45029
Newark NJ 07101
(973) 648-3510
geoffrey.gersten@dol.lps.state.nj.us

JCP&L

Michael J. Connolly
Morgan, Lewis & Bockius LLP
89 Headquarters Plaza North, Suite 1435
Morristown NJ 07960
(973) 993-3132
michael.connolly@morganlewis.com

NJNG

Marianne Harrell
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-1257
mharrell@njng.com

PSE&G

Tracy Morgan
PSEG Services Corporation
80 Park Plaza, T8
P.O. Box 570
Newark NJ 07102
(973) 430-6420
tracy.morgan@pseg.com

Rate Counsel

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
lgurkas@rpa.state.nj.us

BPU

Albert Weierman
Board of Public Utilities
Division of Audits
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-1682
Albert.Weierman@bpu.state.nj.us

DAG

Jennifer Hsia DAG
NJ Dept. of Law & Public Safety
Division of Law
124 Halsey Street, 5th Flr.
P.O. Box 45029
Newark NJ 07101
(973) 648-3709
jennifer.hsia@dol.lps.state.nj.us

JCP&L

Mark Mader
Jersey Central Power & Light Co.
300 Madison Avenue
P.O. Box 1911
Morristown NJ 07962-1911
(973) 401-8697
mamader@firstenergycorp.com

NJNG

Tina T'rebino
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-7331
T'rebino@njng.com

PSE&G

Matthew M. Weissman Esq.
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07101
(973) 430-7052
matthew.weissman@pseg.com

Rate Counsel

Brian O. Lipman
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
brian.lipman@rpa.state.nj.us

BPU

John Zarzycki
Board of Public Utilities
Division of Energy
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton NJ 08625-0350
(609) 341-5738
john.zarzycki@bpu.state.nj.us

JCP&L

Sally J. Cheong
Jersey Central Power & Light Co.
300 Madison Avenue
P.O. Box 1911
Morristown NJ 07962-1911
(973) 401-8699
scheong@firstenergycorp.com

NJNG

Andrew K. Dembia Esq.
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-1073
adembia@njng.com

PSE&G

Connie E. Lembo
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-6273
constance.lembo@pseg.com

Rate Counsel

Stefanie A. Brand
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
sbrand@rpa.state.nj.us

Rate Counsel

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
amorita@rpa.state.nj.us

Rate Counsel

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
ssteinde@rpa.state.nj.us

RECO

William A. Atzl Jr.
Rockland Electric Company
4 Irving Place
Room 515-S
New York NY 10003
(212) 460-3308
atzlwa@coned.com

RECO

Barbara Devito
Rockland Electric Company
(845) 577-3382
devitob@oru.com

SJG

James Fredericks
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom NJ 08037
(609) 561-9000
jfredericks@sjindustries.com

Rate Counsel

Felicia Thomas-Friel
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
fthomas@rpa.state.nj.us

RECO

John L. Carley Esq.
Consolidated Edison Co of NY
Law Dept.
4 Irving Place
New York NY 10003
(212) 460-2097
carleyj@coned.com

RECO

Cheryl M. Ruggiero
Rockland Electric Company
4 Irving Place
2nd Floor East
New York NY 10003
(212) 460-3189
ruggieroc@coned.com

SJG

Carolyn Jacobs
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom NJ 08037
(609) 561-9000 X4212
cjacobs@sjindustries.com

Rate Counsel Consultant

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk MD 20754-9500
(410) 286-9500
davpep@chesapeake.net

RECO

Margaret Comes
Consolidated Edison Co. of NY
Law Dept
4 Irving Place
New York NY 10003
(212) 460-3013
comesm@coned.com

SJG

Renee Farmer
South Jersey Gas Company
One South Jersey Plaza
Route 54
Folsom NJ 08037
(609) 561-9000
rfarmer@sjindustries.com

SJG

Ira G. Megdal Esq
Cozen O'Connor
457 Haddonfield Road, Suite 300
Libertyview
Cherry Hill NJ 08002
(856) 910-5019
imegdal@cozen.com

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs.....	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.026426
Manufactured Gas Plant Remediation.....	0.008673
Universal Service Fund - Permanent.....	0.010300
Universal Service Fund - Lifeline.....	<u>0.005500</u>
Societal Benefits Charge	\$ 0.050899
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.054462</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:

Effective: October 1, 2014

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 30, 2014
in Docket No. ER14060613

SOCIETAL BENEFITS CHARGE**Cost Recovery
(per kilowatthour)****Component:**

Social Programs	\$ 0.001347
Energy Efficiency and Renewable Energy Programs	0.003047
Manufactured Gas Plant Remediation	0.000349
Sub-total per kilowatthour	\$ 0.004743

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.005130	\$ 0.001863	\$ 0.000690	\$ 0.007683
LPL Primary	5.1232%	0.004999	0.001863	0.000690	0.007552
HTS Subtransmission	2.9402%	0.004887	0.001863	0.000690	0.007440
HTS High Voltage	1.4590%	0.004813	0.001863	0.000690	0.007366

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$0.008221
LPL Primary	0.008081
HTS Subtransmission	0.007961
HTS High Voltage	0.007882

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

Date of Issue:

Effective: October 1, 2014

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 30, 2014
in Docket No. ER14060613



A Pennsylvania Professional Corporation

Stacy A. Mitchell

Direct Phone 856-910-5006
Direct Fax 877-295-6880
smitchell@cozen.com

September 19, 2014

VIA UPS OVERNIGHT

Kristi Izzo
Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton NJ 08625

**Re: In the Matter of the 2014/2015 Annual Compliance Filing for the Universal Service Fund and Lifeline Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:21.1
BPU Docket No. ER 14060613**


Dear Secretary Izzo:

Enclosed please find an original and ten copies of South Jersey Gas Company's tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund rates to go into effect on October 1, 2014, the utilities are submitting, in advance of the BPU Agenda meeting scheduled for September 30, 2014, their respective tariff sheets with an effective date of October 1, 2014.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

COZEN O'CONNOR, PC


By: Stacy A. Mitchell

SAM:kn
Enclosure

cc: Attached Service List (via email)

LEGAL\20724426\1

457 Haddonfield Road Suite 300, P.O. Box 5459 Cherry Hill, NJ 08002

856.910.5000 800.989.0499 856.910.5075 Fax cozen.com

Thomas McKay, III attorney responsible for New Jersey practice.

**IN THE MATTER OF 2014/2015 ANNUAL COMPLIANCE FILING FOR THE
UNIVERSAL SERVICE FUND AND LIFELINE COMPONENTS WITHIN THE
SOCIETAL BENEFITS CHARGE RATE PURSUANT TO
N.J.S.A. 48:2-21 AND N.J.S.A. 48:21.1
BPU DOCKET NO. ER14060613**

William Agee, Esq.
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625-0350
William.agee@bpu.state.nj.us

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Kristi.izzo@bpu.state.nj.us

Alice Bator, Bureau Chief
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
alice.bator@bpu.state.nj.us

Albert Weierman
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
albert.weierman@bpu.state.nj.us

Maureen Clerk
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Maureen.clerk@bpu.state.nj.us

Julie Ford-Williams, Supervisor
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Julie.ford@bpu.state.nj.us

Eric Hartsfield, Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
eric.hartsfield@bpu.state.nj.us

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
peter.hilerio@bpu.state.nj.us

Jerome May, Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Jerome.may@bpu.state.nj.us

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
stacy.peterson@bpu.state.nj.us

DIVISION OF LAW

Geoffrey Gersten, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
Geoffrey.gersten@dol.lps.state.nj.us

Jennifer Hsia, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
Jennifer.hsia@dol.lps.state.nj.us

Caroline Vachier, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
caroline.vachier@dol.lps.state.nj.us

DIVISION OF RATE COUNSEL

Stefanie A. Brand, Director
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
sbrand@rpa.state.nj.us

Brian O. Lipman
Division of Rate Counsel
Litigation Manager
140 East Front Street, 4th Floor
Trenton, NJ 08625
blipman@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
lgurkas@rpa.state.nj.us

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
amorita@rpa.state.nj.us

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
ssteinde@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
ftthomas@rpa.state.nj.us

RATE COUNSEL CONSULTANT

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk, MD 20754-9500
davep@chesapeake.net

AGI/ELIZABETHTOWN

Thomas Kaufmann
Elizabethtown Gas
300 Connell Drive
Suite 3000
Berkeley Heights, NJ 07922
tom.kaufmann@aglresources.com

PSE&G

Constance Lembo
PSEG Services Corporation
80 Park Plaza, T-5
Newark, NJ 07102
constance.lembo@pseg.com

SOUTH JERSEY GAS COMPANY

Jim Fredericks
Senior Rate Analyze
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
jfredericks@sjindustries.com

Renee Farmer
Manager Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
rfarmer@sjindustries.com

Steven R. Cocchi, Esquire
Director Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
scocchi@sjindustries.com

Ira G. Megdal, Esquire
Cozen O'Connor
LibertyView, Suite 300
457 Haddonfield Road
Cherry Hill, NJ 08002
imegdal@cozen.com

Stacy Mitchell, Esquire
Cozen O'Connor
LibertyView, Suite 300
457 Haddonfield Road
Cherry Hill, NJ 08002
smitchell@cozen.com

Caroline Jacobs
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
cjacobs@sjindustries.com

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 6
Superseding Tenth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:		\$8.9238 per month
Delivery Charge:		
(a)	All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service	\$.6156 per therm
(b)	All consumption for customers who elect Firm Sales Service	\$.6156 per therm
Basic Gas Supply Service ("BGSS") Charge:		
	All consumption for customers who elect Firm Sales Service.	See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

¹⁾ Please refer to Appendix (A) for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 10
Superseding Tenth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$23,8075 per month

Delivery Charges:

- | | | | |
|-----|---|------------|-------------------|
| (a) | All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service | All therms | \$.5258 per therm |
| (b) | All consumption for customers who elect Firm Sales Service | All therms | \$.5258 per therm |

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service	See Rider "A" of this Tariff.
--	-------------------------------

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 14
Superseding Tenth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.50 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.3660 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.3660 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price Compare to.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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by South Jersey Gas Company,
E. Graham, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 19
Superseding Tenth Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.1347 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.1633 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,
E. Graham, President

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Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 27
Superseding Tenth Revised Sheet No. 27**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:
\$963.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:
D-1FT: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:
C-1FT: \$.1346 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:
D-1: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:
C-1: \$.1346 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eleventh Revised Sheet No. 28
Superseding Tenth Revised Sheet No. 28**

**LARGE VOLUME SERVICE (LVS)
(continued)**

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.5183 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.2020 per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.2020 per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ERI4060613 of the Board of
Public Utilities, State of New Jersey, dated October 1, 2014

SOUTH JERSEY GAS COMPANY

Eighth Revised Sheet No. 33

B.P.U.N.J. No. 10 - GAS

Superseding Seventh Revised Sheet No. 33

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾(2)

WINTER (November – March):

Demand Charge:

- D-1 \$3.1000 per Mcf of Winter Daily Contract Demand
- D-2 \$7.7591 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.1319 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.1432 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$7.7591 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.1319 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.1432 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after October 1, 2014

Filed pursuant to Order in Docket No. ER14060613 of the Board of
Public Utilities, State of New Jersey, dated September 30, 2014

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eighth Revised Sheet No. 40
Superseding Seventh Revised Sheet No. 40**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$8.9238 per month

Residential Delivery Charge

Residential Volumetric Charge: \$2.820 per therm
Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-I Charge: \$6.9550 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service \$2.707 per therm

All Consumption for Firm Transportation Service \$2.707 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

Eighth Revised Sheet No. 41

B.P.U.N.J. No. 10 - GAS

Superseding Seventh Revised Sheet No. 41

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$.2386 per therm

All Consumption for Firm Transportation Service \$.2386 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "P".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

Eighth Revised Sheet No. 45

B.P.U.N.J. No. 10 - GAS

Superseding Seventh Revised Sheet No. 45

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE:⁽¹⁾

Customer Charge:
\$192.60 per month

FIRM:

Demand Charges:⁽²⁾

D-1 \$15.5935 per Mcf of Firm Daily Contract Demand.
D-2 \$18.1541 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.1319 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.7591 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge:⁽²⁾

C-1: \$.1319 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
C-3 \$.1432 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Seventh Revised Sheet No. 62
Superseding Sixth Revised Sheet No. 62**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.1319 per therm (\$0.1649 GGE*)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE*)

Compression Charge: \$0.5684 per therm (\$0.7105 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.
BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the customer shall be displayed in gasoline gallon equivalents; and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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E. Graham, President

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on and after October 1, 2014

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SOUTH JERSEY GAS COMPANY

Seventh Revised Sheet No. 63

B.P.U.N.J. No. 10 - GAS

Superseding Sixth Revised Sheet No. 63

**NATURAL GAS VEHICLE (NGV)
(continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and for the metering of such sale in accordance with local standards and regulations; and

The customer executes a Standard Gas Service Agreement for not less than 12 months

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charges

C-1: \$0.1319 per therm (\$0.1649 GGE)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

Seventh Revised Sheet No. 64

B.P.U.N.J. No. 10 - GAS

Superseding Sixth Revised Sheet No. 64

**NATURAL GAS VEHICLE (NGV)
(continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in customer compression facilities, as follows:

The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and has made, or has caused to be made, arrangements by which such volumes of natural gas can be delivered, into the Company's distribution system at the customer's expense.

The customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charge

C-1; \$0.1319 per therm (\$0.1649 GGE)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt for taxation. Customers seeking tax exemption must file such verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule ITS is subject to balancing requirements pursuant to Rate Schedule CTS, Rider "I" or Rider "J" of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

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E. Graham, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Eighth Revised Sheet No. 76
Superseding Seventh Revised Sheet No. 76**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>	<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG Delivery	.0272	.0435	.0169	.0876
Rate Schedule GSG Delivery	.0272	.0435	.0169	.0876
Rate Schedule GSG-LV Delivery	.0272	.0435	.0169	.0876
Rate Schedule EGS Delivery	.0272	.0435	.0169	.0876

Issued _____
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E. Graham, President

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on and after October 1, 2014

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 10 - GAS

**Sixth Revised Sheet No. 76a
Superseding Fifth Revised Sheet No. 76a**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.0272	.0435	.0169 ⁽¹⁾	.0876
Rate Schedule CTS	C-1FT	.0272	.0435	.0169	.0876
Rate Schedule LVS	C-1/C-1FT	.0272	.0435	.0169	.0876
Rate Schedule FES	C-1FT	.0272	.0435	.0169	.0876
Rate Schedule IGS	Monthly Rate	.0272	N/A	.0169	.0441
Rate Schedule ITS	Monthly Rate	.0272	.0435	.0169	.0876
Rate Schedule NGV	Delivery	.0272	.0435	.0169	.0876

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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E. Graham, President

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SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

RESIDENTIAL GAS SERVICE (RSG)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PIA</u>	<u>N.J. SALES TAX</u>	<u>TARIFF RATE</u>
<u>RESIDENTIAL FIRM TRANS SERV (RSG FTS) - HEAT CUSTOMER</u>						
Customer Charge	8.3400				0.5838	8.9238
CIP			0.0365	0.0001	0.0026	0.0392
Delivery Charge:						
COST OF SERVICE	0.4322				0.0303	0.4625
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.4322	0.0471	0.0958	0.0003	0.0402	0.5158

RESIDENTIAL FIRM SALES SERV (RSG FSS) - HEAT CUSTOMER

Customer Charge	8.3400				0.5838	8.9238
Basic Gas Supply Service (BGSS):		0.4966		0.0011	0.0348	0.5325
CIP			0.0365	0.0001	0.0026	0.0392
Delivery Charge:						
COST OF SERVICE	0.4322				0.0303	0.4625
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
Total	0.4322	0.0471	0.0958	0.0003	0.0402	0.5158

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

	OTHER RIDERS	FUA	LIQUIDITY TAX	TARIFF RATE
Customer Charge			0.5838	0.9238
CIP	(0.0303)	(0.0061)	(0.0021)	(0.0325)
Delivery Charge:				
COST OF SERVICE				
TIC	0.0017	0.0000	0.0001	0.4625
SBC:				0.0018
CLEP	0.0406	0.0001	0.0028	0.0435
RAC	0.0254	0.0001	0.0017	0.0272
USF	0.0158	0.0000	0.0011	0.0169
USF	0.0818	0.0002	0.0056	0.0876
TAC	0.0000	0.0000	0.0000	0.0000
EET	0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0001	0.0003	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly				
Total	0.0958	0.0003	0.0402	0.6158

RESIDENTIAL FIRM TRANSFER SERVICE (RST) - NONHEAT CUSTOMERS

	BASE RATE	BGS
Customer Charge	0.3400	
CIP		
Delivery Charge:		
COST OF SERVICE		
TIC	0.4322	
SBC:		
CLEP		
RAC		
USF		
TAC		
EET		
BSC "J" BS-1		0.0471
BSC "J" BUY-OUT PRICE - Rate set monthly		
Total	0.4322	0.0471

RESIDENTIAL FIRM TRANSFER SERVICE (RST) - NONHEAT CUSTOMERS

	OTHER RIDERS	FUA	LIQUIDITY TAX	TARIFF RATE
Customer Charge			0.5838	0.9238
CIP	(0.0303)	(0.0061)	(0.0021)	(0.0325)
Delivery Charge:				
COST OF SERVICE				
TIC	0.0017	0.0000	0.0001	0.4625
SBC:				0.0018
CLEP	0.0406	0.0001	0.0028	0.0435
RAC	0.0254	0.0001	0.0017	0.0272
USF	0.0158	0.0000	0.0011	0.0169
USF	0.0818	0.0002	0.0056	0.0876
TAC	0.0000	0.0000	0.0000	0.0000
EET	0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0001	0.0003	0.0505
Total	0.0958	0.0003	0.0402	0.6158

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

	GENERAL SERVICE (GSG)	OTHER RIDERS	PUA	NJ SALES TAX	JARIFF RATE
	Customer Charge			1.5575	23.8075
	CIP	0.0364	0.0001	0.0025	0.0391
	Delivery Charge:				
	COST OF SERVICE			0.0244	0.3727
	TIC	0.0017	0.0000	0.0001	0.0018
	SBC:				
	CUEP	0.0405	0.0001	0.0028	0.0435
	RAC	0.0254	0.0001	0.0017	0.0272
	USF	0.0158	0.0000	0.0011	0.0169
	Total SBC	0.0816	0.0002	0.0056	0.0876
	TAG	0.0000	0.0000	0.0000	0.0000
	EET	0.0123	0.0000	0.0009	0.0132
	BSC "J" BS-1		0.0001	0.0003	0.0505
	BSC "J" BUY-OUT PRICE - Rate set monthly				
	Total	0.0853	0.0003	0.0343	0.5256

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

GENERAL SERVICE FIRM SALES (GSS) FSSS Less than \$100. Therms Apply	BASE RATE	BGSS	OTHER RIDERS	PIA	NJ SALES TAX	TARIFF RATE
Customer Charge	22.2500				1.5775	23.8075
CIP			0.0364	0.0001	0.0026	0.0391
Basic Gas Supply Service (BGSS):		0.4966		0.0011	0.0348	0.5325
Delivery Charge: COST OF SERVICE	0.3483				0.0244	0.3727
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0029	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
Total	0.3483	0.0471	0.0968	0.0003	0.0343	0.5258

GENERAL SERVICE FIRM SALES (GSS) FSSS Less than \$100. Therms Apply	BASE RATE	BGSS	OTHER RIDERS	PIA	NJ SALES TAX	TARIFF RATE
Customer Charge	22.2800				1.5775	23.8075
CIP			0.0364	0.0001	0.0026	0.0391
Basic Gas Supply Service (BGSS):						
Delivery Charge: COST OF SERVICE	0.3483				0.0244	0.3727
TIC			0.0017	0.0000	0.0001	0.0018
SBC:						
CLEP			0.0406	0.0001	0.0029	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
TAC			0.0000	0.0000	0.0000	0.0000
EET			0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1		0.0471		0.0001	0.0033	0.0505
Total	0.3483	0.0471	0.0968	0.0003	0.0343	0.5258

RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective October 1, 2014

<u>GENERAL SERVICE (GSG-LV)</u>		<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIBERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge		150.0000				10.5000	160.5000
D-1 Demand Charge		8.0000				0.5600	8.5600
CIP				0.0347	0.0001	0.0024	0.0372
Delivery Charge: COST OF SERVICE		0.1990				0.0139	0.2129
TIC				0.0017	0.0000	0.0001	0.0018
SBC:							
CLEP				0.0406	0.0001	0.0028	0.0435
RAC				0.0284	0.0001	0.0017	0.0272
USF				0.0158	0.0000	0.0011	0.0169
Total SBC				0.0818	0.0002	0.0056	0.0876
TAC				0.0000	0.0000	0.0000	0.0000
EET				0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1			0.0471		0.0001	0.0003	0.0505
BSC "J" BUY-OUT PRICE - Rate set monthly							
Total		0.1990	0.0471	0.0868	0.0003	0.0238	0.3660
<u>GENERAL SERVICE FIRM SALES (GSG-LV FSS)</u>							
Customer Charge		150.0000				10.5000	160.5000
D-1 Demand Charge		8.0000				0.5600	8.5600
Basic Gas Supply Service (BGSS):							
CIP				0.0347	0.0001	0.0024	0.0372
Delivery Charge: COST OF SERVICE		0.1990				0.0139	0.2129
TIC				0.0017	0.0000	0.0001	0.0018
SBC:							
CLEP				0.0406	0.0001	0.0028	0.0435
RAC				0.0284	0.0001	0.0017	0.0272
USF				0.0158	0.0000	0.0011	0.0169
Total SBC				0.0818	0.0002	0.0056	0.0876
TAC				0.0000	0.0000	0.0000	0.0000
EET				0.0123	0.0000	0.0009	0.0132
BSC "J" BS-1			0.0471		0.0001	0.0003	0.0505
Total		0.1990	0.0471	0.0968	0.0003	0.0238	0.3660

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LARGE VOLUME SERVICE (LVS)

	BASE RATE	BGSS	OTHER RIDERS	FVA	NJ SALES TAX	TARIFF RATE
Fixed						
Customer Charge	500.0000				63.0000	563.0000
Delivery Charge:						
D-1 DEMAND CHARGE	14.2842				1.0419	15.3261
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0316				0.0022	0.0338
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0002	0.0011	0.0169
USF			0.0518	0.0002	0.0056	0.0576
EET			0.0123	0.0000	0.0008	0.0132
EET			0.0541	0.0002	0.0067	0.1346
EET				0.0000	0.0008	0.0126
EET				0.0000	0.0002	0.0027
EET						RATE SET MONTHLY
Total C-1 VOLUMETRIC CHARGE	0.0316	0.0118 0.0025	0.0541	0.0002	0.0067	0.1346
BS-1 ALL THERMS						
BS-1 (Opt Out Provision) ALL THERMS						
BSC T-CASH OUT CHARGE/(CREDIT)						
Limited Firm						
Customer Charge	160.0000				7.0000	167.0000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.0946				0.0006	0.1012
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0002	0.0011	0.0169
USF			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
EET			0.0541	0.0002	0.0131	0.2020
EET						
Total C-1 VOLUMETRIC CHARGE	0.0946		0.0541	0.0002	0.0131	0.2020
BS-1 ALL THERMS						
BS-1 (Opt Out Provision) ALL THERMS						
BUY-OUT PRICE		0.0118 0.0025		0.0000	0.0008	0.0126 0.0027
						RATE SET MONTHLY

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<u>LARGE VOLUME FIRM SALES SERV (LVS FSS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	900.0000				63.0000	963.0000
Basic Gas Supply Service (BGSS): C-2 BGSS						RATE SET MONTHLY
D-2 DEMAND CHARGE		14.4713	0.0318		1.0152	15.5183
Delivery Charge: D-1 DEMAND CHARGE	14.8842				1.0419	15.9261
C-1 VOLUMETRIC CHARGE: C-1 COST OF SERVICE SBC:	0.0316				0.0022	0.0338
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0875
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0316	0.0000	0.0941	0.0002	0.0087	0.1346
BS-1 ALL THERMS		0.0119		0.0000	0.0008	0.0126
<u>Limited Firm</u> Customer Charge	100.0000				7.0000	107.0000
Delivery Charge: C-1 FT VOLUMETRIC CHARGE: C-1 COST OF SERVICE SBC:	0.0946				0.0066	0.1012
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0875
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0946	0.0000	0.0941	0.0002	0.0131	0.2020
BS-1 ALL THERMS		0.0118		0.0000	0.0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0.0025		0.0000	0.0002	0.0027
BUY-OUT PRICE						RATE SET MONTHLY

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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
ELECTRIC GENERATION SERVICE (EGSS) - Residential/Industrial						
Customer Charge	25.0000				1.7500	26.7500
D-1 DEMAND	5.5000				0.4550	5.9550
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Delivery Charge - Winter Season (Nov - Mar)	0.1116				0.0078	0.1194
COST OF SERVICE						
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
Balancing Charge BSC-J' BS-1		0.0471		0.0001	0.0038	0.0506
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.1116	0.0471	0.0641	0.0003	0.0176	0.2707
Delivery Charge - Summer Season (Apr - Oct)						
COST OF SERVICE	0.0816				0.0057	0.0873
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
EET			0.0123	0.0000	0.0009	0.0132
Balancing Charge BSC-J' BS-1		0.0471		0.0001	0.0033	0.0505
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.0816	0.0471	0.0641	0.0003	0.0155	0.2386

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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
ELECTRIC GENERATION SERVICE FEES						
Residential						
Customer Charge	8.3400				0.6838	8.9238
Basic Gas Supply Service (BGSS):		0.4966		0.0011	0.0348	0.5325
Delivery Charge					0.0086	0.1307
COST OF SERVICE	0.1221					
SBC:						
CLEP			0.0406	0.0001	0.0028	0.0435
RAC			0.0254	0.0001	0.0017	0.0272
USF			0.0158	0.0000	0.0011	0.0169
Total SBC			0.0818	0.0002	0.0056	0.0876
Balancing Charge 66C*J BS-1		0.0471		0.0001	0.0033	0.0505
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.1221	0.0471	0.0541	0.0003	0.0784	0.2820

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Item	BASE RATE	BGSS	OTHER RIDERS	PUA	N.J. SALES TAX	TARIFF RATE
ELECTRIC GENERATION SERVICE (REGULATORY)						
Customer Charge	180.0000				12.6	192.6000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	14.6734				1.0201	15.6935
D-2 DEMAND BGSS (applicable to Sales Customers Only)		16.9202		0.0372	1.1877	18.1541
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-2 BGSS						
BSC #1 CASH OUT CHARGE (CREDIT)		0.0118		0.0000	0.0006	
BS-1 ALL THERMS		0.0025		0.0000	0.0002	
BS-1 (Opt Out Provision) ALL THERMS						
Limited Firm						
D-2 DEMAND BGSS (applicable to Sales Customers Only)		7.2366		0.0159	6.5076	7.7591
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-2 BGSS						
BSC #1 CASH OUT CHARGE (CREDIT)		0.0118		0.0000	0.0008	
BS-1 ALL THERMS		0.0025		0.0000	0.0002	
BS-1 (Opt Out Provision) ALL THERMS						
Rate Set Monthly						

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<u>FORM ELECTRIC SALES FEES</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Winter</u>						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972				0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)		7.2356		0.0159	0.5076	7.7591
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0086	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "T" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
<u>Summer</u>						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972				0.2028	3.1000
D-2 DEMAND BGSS (applicable to Sales Customers Only)		7.2356		0.0169	0.5076	7.7591
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0158	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0086	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "T" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY

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NATURAL GAS VEHICLE FUELING

Comeray Operated Fueling Stations

	BASE RATE	BGSS	RIDERS	PVA	N.J. SALES TAX	TARIFF RATE
Cost of Service	0.0291				0.0020	0.0311
C-1 CLEP			0.0408	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0156	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
Distribution Charge:	0.1047		0.0002	0.0002	0.0073	0.1122
Compression Charge	0.5300		0.0012		0.0372	0.5684

RATE SET MONTHLY

Basic Gas Supply Services (BGSS):
 Rider "I" - BS-1 ALL THERMS
 Rider "I" - BS-1 (Opt Out Provision) ALL THERMS
 Rider "J" - BS-1

Customer Operated Fueling Stations

	BASE RATE	BGSS	RIDERS	PVA	N.J. SALES TAX	TARIFF RATE
Service Charge						
	37.5000	0.0118		0.0000	0.0008	0.0126
0 - 999 CF/hour	75.0000	0.0025		0.0000	0.0002	0.0027
1,000 - 4,999 CF/hour	200.0000	0.0471		0.0001	0.0033	0.0505
5,000 - 24,999 CF/hour	600.0000					
25,000 or Greater CF/hour						
Cost of Service	0.0281				0.0020	0.0311
C-1 CLEP			0.0406	0.0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0.0272
C-1 USF			0.0156	0.0000	0.0011	0.0169
EET			0.0123	0.0000	0.0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0281		0.0941	0.0002	0.0085	0.1319
Distribution Charge:	0.1047		0.0002	0.0002	0.0073	0.1122

RATE SET MONTHLY

Basic Gas Supply Services (applicable to Gas Customers only)

Rider "I" - BS-1 ALL THERMS
 Rider "I" - BS-1 (Opt Out Provision) ALL THERMS
 Rider "J" - BS-1

	BASE RATE	BGSS	RIDERS	PVA	N.J. SALES TAX	TARIFF RATE
Cost of Service						
C-1 CLEP		0.0118		0.0000	0.0002	0.0126
C-1 RAC		0.0025		0.0000	0.0002	0.0027
C-1 USF		0.0471		0.0001	0.0033	0.0505

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INTERURBAN SERVICE, YARD & STREET LIGHTING

	BASE RATE	OTHER RATES	PUA	N.J. SALES TAX	TARIFF RATE
SERVICE CHARGE					
TRANS CHARGE A					
SBC:	100.0000			7.0000	107.0000
CLEP	0.0284	0.0406	0.0001	0.0020	0.0304
RAC		0.0254	0.0001	0.0028	0.0435
USF		0.0158	0.0000	0.0017	0.0272
Total SBC:		0.0818	0.0001	0.0045	0.0974
EET		0.0123	0.0000	0.0008	0.0132
TRANS CHARGE B					
SBC:	0.0932			0.0065	0.0997
CLEP		0.0406	0.0001	0.0028	0.0435
RAC		0.0254	0.0001	0.0017	0.0272
USF		0.0158	0.0000	0.0011	0.0169
Total SBC:		0.0818	0.0002	0.0056	0.0876
EET		0.0123	0.0000	0.0009	0.0132
TRANS CHARGE C					
SBC:	0.1532			0.0107	0.1639
CLEP		0.0406	0.0001	0.0028	0.0435
RAC		0.0254	0.0001	0.0017	0.0272
USF		0.0158	0.0000	0.0011	0.0169
Total SBC:		0.0818	0.0002	0.0056	0.0876
EET		0.0123	0.0000	0.0008	0.0132

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Commodity	INTERFERIBLE GAS SALES (G/S)	BASE RATE	EGSS	OTHER RIDERS	PIA	NJ SALES TAX	TARIFF RATE
SBC:							
RAC				0.0254	0.0001	0.0017	0.0272
USF				0.0156	0.0000	0.0011	0.0169
Total SBC:				0.0412	0.0001	0.0028	0.0441
EET				0.0123	0.0000	0.0009	0.0132
YARD LIGHTING SERVICE (G/S)		6.1655	4.6365			0.7562	11.5285
MONTHLY CHARGE / INSTALL							
STREET LIGHTING SERVICE (G/S)		6.5465	6.9572			0.9521	14.5338
MONTHLY CHARGE / INSTALL							

Ratio Set Monthly

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Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
Cost of Service	0.4625	0.4625	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
CIP	0.0392	0.0392	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1871	0.6546	0.5325

Non-Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
CIP	(0.0325)	(0.0325)	0.0000
Cost of Service	0.4625	0.4625	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1156	0.5831	0.5325

GSG
 (Under 8,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.5325	0.0000	0.5325
CIP	0.0391	0.0391	0.0000
Cost of Service	0.3727	0.3727	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.0974	0.5649	0.5325

GSG
 (8,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.5836	0.0000	0.5836
CIP	0.0391	0.0391	0.0000
Cost of Service	0.3727	0.3727	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	1.1285	0.5649	0.5636

GSG-LV

Prior to 7/1/87

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.5836	0.0000	0.5836
CIP	0.0372	0.0372	0.0000
Cost of Service	0.2129	0.2129	0.0000
CLEP	0.0435	0.0435	0.0000
RAC	0.0272	0.0272	0.0000
TAC	0.0000	0.0000	0.0000
USF	0.0169	0.0169	0.0000
TIC	0.0018	0.0018	0.0000
EET	0.0132	0.0132	0.0000
BSC "J" BS-1	0.0505	0.0505	0.0000
Price to Compare	0.9688	0.4032	0.5656