

The Company was also proposing to decrease its balancing charge rate by \$0.0040 per therm, from \$0.0679 to \$0.0639 per therm, to reflect up-dated costs. Supply imbalances occur when transportation customers use more or less gas than the amount they agreed to take from a third party supplier. The balancing charge represents the cost to NJNG's transportation customers for NJNG providing gas from its BGSS portfolio to adjust for transportation customers' over/under consumption. All balancing charge revenues from transportation customers are credited to the BGSS. For sales customers, the balancing charge is included as a component of the delivery charge and deducted from the BGSS charge to provide a BGSS "Price-to-Compare." There is no balancing charge related impact on sales customers' bills, as the balancing charge is deducted from the BGSS price and added to the delivery price. In the August 15, 2016 Stipulation in Docket No. GR15111304, the Company's base rate case, the Parties to that case agreed to an inventory portion of the balancing charge of \$0.0025 per therm (pre-tax). The pre-tax inventory component of \$0.0025 per therm plus a pre-tax demand charge component of \$0.0556 per therm result in an after-tax balancing charge of \$0.0622 per therm.

The petition also sought approval of the following changes to the Company's after-tax per therm Conservation Incentive Program ("CIP")² rates to be effective October 1, 2016: Residential Non-Heating – a charge of \$0.0226, Residential Heating – a charge of \$0.0563, Small General Service – a charge of \$0.1000, and Large General Service – a charge of \$0.0834.

The proposed CIP rates would yield a net increase of \$43.8 million (pre-tax) in NJNG's CIP revenues, comprised of the following elements:

(\$000)	CIP Deficiency/(Credit) - 2015-2016			Prior Period Under/ (Over) Recovery	Totals
	Non-Weather	Weather	Total		
Group I - Res. Non-Heat	\$5	\$0	\$5	\$53	\$58
Group II - Res. Heat	\$4,063	\$22,187	\$26,250	-\$1,602	\$24,648
Group III - G.S. Small	\$1,371	\$1,520	\$2,891	\$264	\$3,155
Group IV - G.S. Large	\$5,829	\$4,725	\$10,554	\$260	\$10,814
Total	\$11,268	\$28,432	\$39,700	-\$1,025	\$38,675
CIP Revenues at existing rates (without SUT)					-\$5,117
Difference					\$43,792

Pursuant to the Board's October 12, 2006 and January 20, 2010 Orders in Docket No. GR05121020, any non-weather related CIP surcharges must be offset by reductions in BGSS related costs. According to the Company's filing, the non-weather related CIP value subject to the BGSS savings comparison is \$11.268 million. As this amount is less than the Company-identified BGSS related reductions of \$14.007 million, the Company maintains that it has met the BGSS savings test. In addition, as the Company's actual return on equity at September 30,

² The CIP was approved by the Board in Docket No. GR05120120 in Board Orders dated October 12 and December 12, 2006 ("CIP Order"). The CIP encourages the Company to foster customer conservation by allowing it to share in energy related savings due to conservation. The non-weather related CIP surcharges are limited to corresponding decreases in specific supply related costs incorporated in the Company's BGSS rates and subject to return on equity limits.

2016 of 7.83% is less than the 10.3% ceiling, the Company looks to pass through to customers the net weather and non-weather margin CIP shortfall of \$39.701 million. The Company's proposal, if approved, translates into an annual increase of \$78.70 for a residential heating customer using 1,000 therms.

After publication of notice in newspapers in general circulation in the Company's service territory, on August 16 and 17, 2016, public hearings regarding this docket were held in Rockaway and Freehold, respectively. No members of the public appeared at either of the hearings or submitted written comments on the petition.

THE STIPULATION³

Because additional time is needed to complete the review of the proposed rates to ensure that the costs are adequately explained, reconciled and addressed, and the resulting rates are reasonable, on September 2, 2016, NJNG, the New Jersey Division of Rate Counsel ("Rate Counsel"), and Board Staff (collectively, "the Parties") executed a stipulation of settlement ("Stipulation") for provisional rates.

The Stipulation provides the following:

The Parties to this proceeding have discussed certain matters at issue herein. As a result of those discussions, the Parties have determined that additional time is needed to complete the final review of NJNG's proposed BGSS rate, balancing charge, and CIP rates. However, the Parties have agreed that the implementation of decreases to the Company's Periodic BGSS rate and balancing charge, along with the above modifications to the CIP rates, on a provisional basis and subject to the terms of the Stipulation, would be reasonable at this time.

The Parties agree that pending the conclusion of any further review and discussions among the Parties, it is both reasonable and in the public interest for the Board to authorize the following: 1) decrease the Company's periodic BGSS rate to \$0.4280 per therm after-tax; and 2) adjust the following CIP rates all on an after-tax basis to: \$0.0226 per therm for Group I Residential Non-Heat customers; \$0.0563 per therm for Group II Residential Heat customers; \$0.1000 per therm for Group III Small Commercial customers; and, \$0.0834 per therm for Group IV Large Commercial customers.

In the August 15, 2016 stipulation in BPU Docket No. GR15111304, the Company's base rate case ("2015 Base Rate Case Stipulation"), the Parties have agreed to an inventory portion of the balancing charge of \$0.0025 per therm. The Parties stipulate and agree that pending the conclusion of any further review and discussions among the Parties, it is both reasonable and in the public interest for the Board to authorize a decrease to the Company's after-tax balancing charge to \$0.0622 per therm, which includes the pre-tax inventory component of \$0.0025 per therm and pre-tax demand charge component of \$0.0556 per therm.

It is agreed by the Parties that these rates will be effective as of the later of October 1, 2016 or the effective date of the Board Order adopting the Stipulation. These changes are on a provisional basis, subject to refund with interest, an opportunity for a full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.

³ Although summarized in this Order, the detailed terms of the stipulation are controlling, subject to the findings and conclusions of this Order.

The Stipulation results in an overall increase of approximately 2.7 percent, or \$2.63 per month for a typical residential heat sales customer using 100 therms per month. The components of the agreed-upon rates are as follows: BGSS rate reflects a decrease of 5.4 percent and the CIP rate reflects an increase of 8.1 percent. The overall impact to the average residential non-heat sales customer using 25 therms per month is an increase of 0.9 percent or \$0.26 per month and to the average small commercial sales customer using 100 therms per month these changes represent an increase of approximately 3.1 percent or \$3.48 per month. The total bill for large commercial sales customers are increasing by approximately 5.4 percent or \$59.40 per month for a customer using 1,200 therms a month. These rate changes represent an increase in annual after-tax revenue to NJNG of approximately \$22.8 million. Exhibit A to the Stipulation provides the impacts of the above rate changes.

The Company will submit final tariff sheets within five (5) business days of the effective date of the Board's Order in this docket conforming to the agreed upon rates and terms set-forth in the Stipulation.

DISCUSSION AND FINDING

The Board, having reviewed the record to-date in this proceeding and the attached Stipulation, **HEREBY FINDS** that, subject to the terms and conditions set forth below, the Stipulation is reasonable, in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

The Board **HEREBY APPROVES** on a provisional basis the following per therm rates:

- (1) a decrease in the Company's BGSS rate to \$0.4280;
- (2) a decrease in the Company's per therm balancing charge rate to \$0.0622; and
- (3) the implementation of the following per therm CIP rates:
 - \$0.0226 for residential non-heating customers,
 - \$0.0563 for residential heating customers,
 - \$0.1000 for small general service customers, and
 - \$0.0834 for large general service customers.

Any net over-recovery on the BGSS and CIP at the end of the BGSS period is subject to refund with interest. All rate changes shall be effective for service rendered on and after October 1, 2016.

Based on the Stipulation, a typical residential heat sales customer using 100 therms per month will see an overall increase in their monthly bill of approximately \$2.63 or 2.7 percent.

The Company is **HEREBY DIRECTED** to file revised tariff sheets conforming to the terms and conditions of this Order by October 1, 2016.

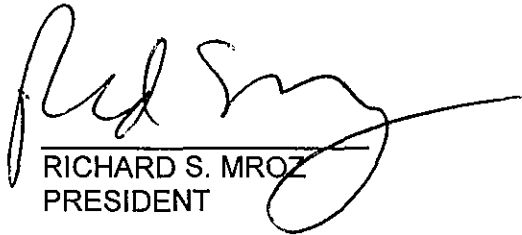
The Board **HEREBY ORDERS** that this matter be transmitted to the OAL for full review and an Initial Decision, and then returned to the Board.

The Company's costs, included those related to BGSS, remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

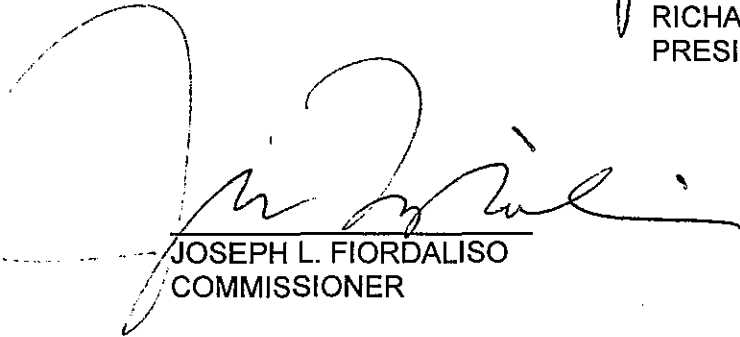
The effective date of this Order is October 1, 2016.

DATED: 9/23/16

BOARD OF PUBLIC UTILITIES
BY:



RICHARD S. MROZ
PRESIDENT



JOSEPH L. FIORDALISO
COMMISSIONER



MARY-ANNA HOLDEN
COMMISSIONER

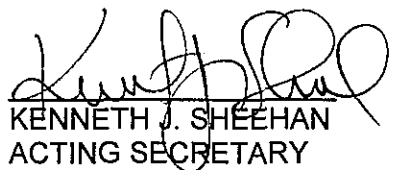


DIANNE SOLOMON
COMMISSIONER



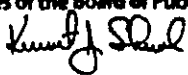
UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST:



KENNETH J. SHEEHAN
ACTING SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF NEW JERSEY NATURAL GAS COMPANY FOR
THE ANNUAL REVIEW AND REVISION OF ITS BASIC GAS SUPPLY SERVICE (BGSS)
AND CONSERVATION INCENTIVE PROGRAM (CIP) RATES FOR FISCAL YEAR 2017
DOCKET NO. GR16060482

SERVICE LIST

Andrew K. Dembia, Esq.
New Jersey Natural Gas
1415 Wyckoff Road
Post Office Box 1464
Wall, NJ 07719
adembia@njng.com

Division of Rate Counsel
140 East Front Street, 4th Fl.
Post Office Box 003
Trenton, NJ 08625-0003

Stefanie A. Brand, Esq., Director
sbrand@rpa.state.nj.us

Sarah Steindel, Esq.
Maura Caroselli, Esq.
ssteinde@rpa.state.nj.us
mcaroselli@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
fthomas@rpa.state.nj.us

Brian O. Lipman, Litigation Manager
blipman@rpa.state.nj.us

Division of Law
124 Halsey Street
Post Office Box 45029
Newark, NJ 07101-45029

Alex Moreau, DAG
alex.moreau@dol.lps.state.nj.us

Christopher Psihoules, DAG
christopher.psihoules@dol.lps.state.nj.us

Geoffrey Gersten, DAG
geoffrey.gersten@dol.lps.state.nj.us

Board of Public Utilities

44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08625-0350

Irene Kim Asbury, Esq.
Secretary of the Board
irene.asbury@bpu.nj.gov

Valerie Haynes, Chief
Office of Case Management
valerie.haynes@bpu.nj.gov

Jerome May, Director
Division of Energy
jerome.may@bpu.nj.gov

Scott Sumliner
Division of Energy
scott.sumliner@bpu.nj.gov

Robert Schultheis, Chief
Division of Energy
robert.schultheis@bpu.nj.gov

Megan Lupo, Esq.
Counsel's Office
megan.lupo@bpu.nj.gov

Bethany Rocque-Romaine, Esq.
Counsel's Office
bethany.romaine@bpu.nj.gov

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF)
NEW JERSEY NATURAL GAS COMPANY)
FOR THE ANNUAL REVIEW AND) BPU DOCKET NO. GR16060482
REVISION OF ITS BASIC GAS SUPPLY)
SERVICE (BGSS) AND ITS)
CONSERVATION INCENTIVE PROGRAM)
(CIP) RATES FOR F/Y 2017)**

STIPULATION FOR PROVISIONAL RATES

APPEARANCES:

Andrew Dembia, Esq., New Jersey Natural Gas Company for the Petitioner, New Jersey Natural Gas Company

Felicia Thomas-Friel, Deputy Rate Counsel, Henry M. Ogden, Esq. and Maura Caroselli, Esq., Assistant Deputy Rate Counsels, New Jersey Division of Rate Counsel (Stefanie Brand, Esq., Director)

Alex Moreau and Christopher M. Psihoules, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (Christopher S. Porrino, Attorney General of New Jersey)

TO: THE NEW JERSEY BOARD OF PUBLIC UTILITIES

BACKGROUND

1. New Jersey Natural Gas Company (“NJNG” or the “Company”) filed a petition in Docket No. GR16060482 on June 1, 2016 (“2017 Annual Filing”), requesting that the New Jersey Board of Public Utilities (the “BPU” or “Board”) approve NJNG’s 2017 Annual Filing to: 1) decrease the Company’s Periodic Basic Gas Supply Service (“BGSS”) effective October 1, 2016; 2) approve a decrease to the Company’s Balancing Charge effective October 1, 2016; and 3) approve increases to the Company’s Conservation Incentive Program (“CIP”) recovery rates for Group I Residential Non-Heat customers, Group II Residential Heat customers, Group III General

Service – Small customers, and Group IV General Service – Large customers effective October 1, 2016.

2. Specifically, the petition in the 2017 Annual Filing requested that the BPU decrease the existing per therm after-tax Periodic BGSS rate of \$0.4804 that is applicable to residential and small commercial customers subject to the Periodic BGSS Pricing Mechanism to \$0.4280 per therm. As requested by Board Staff, NJNG's filing reflected market conditions as of May 10, 2016 and was based on a one-year BGSS recovery period. The requested change results in an overall decrease of after-tax revenue of approximately \$24.2 million to the current estimated annual BGSS revenue of \$221.5 million.

3. The Company's filing further indicated the Company intends to implement bill credits to its Periodic BGSS customers during the months of November 2016, December 2016, January 2017, and February 2017.

4. The petition also requested a \$0.0040 per therm decrease to the NJNG after-tax balancing charge, thereby decreasing it from \$0.0679 to \$0.0639. As approved by the Board on October 3, 2008 in BPU Docket No. GR07110889 ("Base Case Order"), NJNG is to adjust its balancing charge in the annual BGSS filing to reflect updated pipeline demand charges, credit adjustments and the percentage of peak day volume related to balancing associated with the pipeline demand portion of the balancing charge. The Base Case Order also provides for the inventory portion of the balancing charge to be updated in a base rate case. For transportation customers, the balancing charge is a component of the delivery charge and all balancing charge revenues from transportation customers are credited to BGSS. In order to provide a "Price-to-Compare" for sales customers, the balancing charge is deducted from the BGSS charge and included as a component of the delivery charge in order to provide a "Price-to-Compare." Since

the balancing charge is deducted from the BGSS price, and added to the delivery price, there is no balancing-related impact on a sales customer's bill.

5. Within the 2017 Annual Filing, as authorized by the Board in Docket Nos. GR05121020 and GR13030185, the Company also submitted its annual CIP rate filing for CIP year 2017, October 1, 2016 through September 30, 2017, requesting that the BPU approve the implementation of updated CIP factors effective October 1, 2016. The requested changes result in an overall increase of after-tax revenue of approximately \$46.9 million to the current estimated annual CIP revenue of (\$5.5) million. Specifically, the Company is seeking approval for the following changes to its after-tax per therm CIP factors: 1) a \$0.0629 increase to the current credit rate of (\$0.0403) for Group I Residential Non-Heat customers resulting in the proposed rate of \$0.0226; 2) a \$0.0787 increase to the current credit rate of (\$0.0224) resulting in the proposed rate of \$0.0563 for Group II Residential Heat customers; 3) an increase of \$0.0872 to the current rate of \$0.0128 for Group III Small Commercial customers resulting in the proposed rate of \$0.1000; and 4) an increase of \$0.0495 to the current rate of \$0.0339 resulting in the proposed rate of \$0.0834 for Group IV Large Commercial customers, all effective as of October 1, 2016.

6. Pursuant to the Board's May 21, 2014 Order in Docket No. GR13030185, recovery of any non-weather related CIP surcharges are subject to a BGSS Savings Test under which the Company must have BGSS savings of at least 75 percent of the non-weather related margin deficiency and a Variable Margin Test under which the non-weather related margin deficiency must be less than or equal to 6.5 percent of aggregate variable margins. The Company reported total estimated CIP related margin credit for CIP year 2016, October 1, 2015 through September 30, 2016, of \$39.7 million with \$28.4 million margin credit related to weather and \$11.3 million related to non-weather factors. The amount of the BGSS Savings required to meet the BGSS

Savings test is 75 percent of the non-weather change or \$8.5 million. Under the Variable Margin Test, the recovery limitation is \$13.0 million. The Company has identified approximately \$14.0 million in BGSS savings available to offset non-weather related CIP margin deficiency and charges for the October 2016 through September 2017 recovery period. Since the non-weather related CIP margin deficiency is less than the BGSS Savings and the Variable Margin Test recovery limitation, the Company has met both tests. The Company also provided testimony that the margin deficiency will not result in a return on equity in excess of 10.3 percent.

7. Modifying the BGSS and CIP rates will result in a requested overall increase of approximately \$2.63 per month, or 2.7 percent, to the average residential heating customer (Group II) using 100 therms per month. The impact to the average residential non-heat customer (Group I) using 25 therms per month from these requested rate changes will be an increase of 0.9 percent per month, and to the average small commercial customer (Group III) using 100 therms a month will be an increase of 3.1 percent per month. Since the BGSS change does not impact larger commercial customers to whom the monthly BGSS is applicable, the impact of the CIP rate change will result in a 5.4 percent increase to the average large commercial customer (Group IV) using 1200 therms a month. The above BGSS and CIP changes result in an increase in annual after-tax revenues to NJNG of approximately \$22.8 million.

8. Public hearings on this petition were held on August 16, 2016 in Rockaway Borough and on August 17, 2016 in Freehold Township. No members of the public appeared at either hearing nor were any written comments received by the BPU, NJNG or Rate Counsel.

STIPULATED ISSUES

9. NJNG, Board Staff, and Rate Counsel (collectively, the “Parties”), the only Parties to this proceeding, have discussed certain matters at issue herein. As a result of those discussions,

the Parties have determined that additional time is needed to complete the final review of NJNG's proposed BGSS rate, balancing charge, and CIP rates. However, the Parties have agreed that the implementation of decreases to the Company's Periodic BGSS rate and balancing charge, along with the above modifications to the CIP rates, on a provisional basis and subject to the terms below, would be reasonable at this time.

10. Accordingly, the Parties stipulate and agree that pending the conclusion of any further review and discussions among the Parties, it is both reasonable and in the public interest for the Board to authorize the following: 1) decrease the Company's periodic BGSS rate to \$0.4280 per therm after-tax¹; and 2) adjust the following CIP rates all on an after-tax basis to: \$0.0226 per therm for Group I Residential Non-Heat customers; \$0.0563 per therm for Group II Residential Heat customers; \$0.1000 per therm for Group III Small Commercial customers; and, \$0.0834 per therm for Group IV Large Commercial customers.

11. In the August 12, 2016 Stipulation in BPU Docket No. GR15111304, the Company's base rate case ("2015 Base Rate Case Stipulation"), the Parties have agreed to an inventory portion of the balancing charge of \$0.0025 per therm. The Parties stipulate and agree that pending the conclusion of any further review and discussions among the Parties, it is both reasonable and in the public interest for the Board to authorize a decrease to the Company's after-tax balancing charge to \$0.0622 per therm, which includes the pre-tax inventory component of \$0.0025 per therm and pre-tax demand charge component of \$0.0556 per therm.

¹ In the 2015 Base Rate Case Stipulation, the Parties agreed that in addition to transportation customers, the Company will apply balancing charges to sales customers in the appropriate rate classes and the BGSS rate will be the current BGSS rate less the Balancing Charge. If approved, the after-tax periodic BGSS rate will be \$0.3658 per therm (\$0.4280 less the Balancing Charge of \$0.0622 per therm per Paragraph 10).

12. It is agreed by the Parties that these rates will be effective as of the later of October 1, 2016 or the effective date of the Board Order adopting this Stipulation. These changes are on a provisional basis, subject to refund with interest, an opportunity for a full review at the Office of Administrative Law (“OAL”), if necessary, and final approval by the Board.

13. This Stipulation results in an overall increase of approximately 2.7 percent, or \$2.63 per month for a typical residential heat sales customer using 100 therms per month. The components of the agreed-upon rates are as follows: BGSS rate reflects a decrease of 5.5 percent and the CIP rate reflects an increase of 8.2 percent. The overall impact to the average residential non-heat sales customer using 25 therms per month is an increase of 0.9 percent or \$0.26 per month and to the average small commercial sales customer using 100 therms per month these changes represent an increase of approximately 3.1 percent or \$3.48 per month. The total bill for large commercial sales customers are increasing by approximately 5.4 percent or \$59.40 per month for a customer using 1200 therms a month. These rate changes represent an increase in annual after-tax revenue to NJNG of approximately \$22.8 million. Exhibit A to this Stipulation provides the impacts of the above rate changes.

14. The Company will submit final tariff sheets within five (5) business days of the effective date of the Board’s Order in this docket conforming to the agreed upon rates and terms set-forth in the above paragraphs.

15. This Stipulation represents a mutual balancing of interests, contains interdependent provisions, and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event this


Stipulation is not adopted in its entirety by the Board, in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

16. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

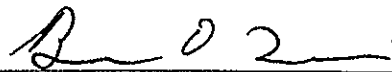
17. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, NJNG, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. All rates are subject to audit by the Board. The Parties recommend that the Board transmit this proceeding to the OAL for an opportunity for a full review of all issues in this matter. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible in order to implement these rates as of the later of October 1, 2016 or the effective date of the Board Order approving this Stipulation.

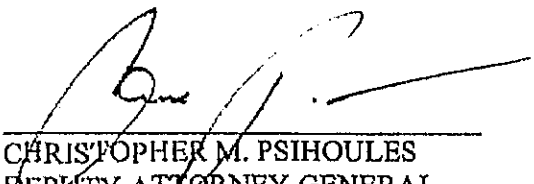
**NEW JERSEY NATURAL GAS
PETITIONER**

By: 
ANDREW K. DEMBIA, ESQ.
New Jersey Natural Gas

**STEFANIE BRAND, ESQ., DIRECTOR
NEW JERSEY DIVISION OF RATE COUNSEL**

By: 
HENRY M. OGDEN, ESQ. *Ryan d. Lipman*
ASSISTANT DEPUTY RATE COUNSEL *9/2/16*

**CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities**

By: 
CHRISTOPHER M. PSIHOULES
DEPUTY ATTORNEY GENERAL
9/2/16

Date: August 25, 2016

New Jersey Natural Gas Company
 Net Impact of Proposed Rate Changes
 BPU Docket No. GR16060482
 FY 2017

ATTACHMENT A

	Current			Proposed		
	Residential Non-Heat	Residential Heat	GSS	Residential Non-Heat	Residential Heat	GSS
Pre-tax Periodic BGSS	\$0.4490	\$0.4490	\$0.4490	\$0.4000	\$0.4000	\$0.4000
After-tax Periodic BGSS	\$0.4804	\$0.4804	\$0.4804	\$0.4280	\$0.4280	\$0.4280
Less: Balancing	(\$0.0679)	(\$0.0679)	(\$0.0679)	(\$0.0639)	(\$0.0639)	(\$0.0639)
BGSS Price To Compare	\$0.4125	\$0.4125	\$0.4125	\$0.3641	\$0.3641	\$0.3641

<u>Impact on Residential Non-Heating Customers</u>			
25 therm bill			
Current Rates			
Customer Charge	\$8.25	\$8.25	
Delivery	\$0.4493	\$11.23	
BGSS	\$0.4125	\$10.31	
Total	\$0.8618	\$29.80	
Proposed Rates- effective 10/1/16			
Customer Charge	\$8.25	\$8.25	
Delivery	\$0.5082	\$12.71	
BGSS	\$0.3641	\$9.10	
Total	\$0.8723	\$30.06	
Increase		\$0.26	
Increase as a percent		0.9%	
Impact on Residential Heating Customers			
1000 therm annual bill			
Current Rates			
Customer Charge	\$8.25	\$8.25	\$99.00
Delivery	\$0.4672	\$46.72	\$467.20
BGSS	\$0.4125	\$41.25	\$412.50
Total	\$0.8797	\$96.22	\$978.70
Proposed Rates- effective 10/1/16			
Customer Charge	\$8.25	\$8.25	\$99.00
Delivery	\$0.5419	\$54.19	\$541.90
BGSS	\$0.3641	\$36.41	\$364.10
Total	\$0.9060	\$98.85	\$1,005.00
Increase		\$2.63	\$26.30
Increase as a percent		2.7%	2.7%
Impact on Commercial GSS Customers			
100 therm bill			
Current Rates			
Customer Charge	\$25.00	\$25.00	
Delivery	\$0.4613	\$46.13	
BGSS	\$0.4125	\$41.25	
Total	\$0.8738	\$112.38	
Proposed Rates- effective 10/1/16			
Customer Charge	\$25.00	\$25.00	
Delivery	\$0.5445	\$54.45	
BGSS	\$0.3641	\$36.41	
Total	\$0.9086	\$115.86	
Increase		\$3.48	
Increase as a percent		3.1%	
Impact on Commercial GSL Customers			
1200 therm bill			
Current Rates			
Customer Charge	\$40.00	\$40.00	
Demand Charge	\$1.50	\$175.50	
Delivery	\$0.4182	\$501.84	
BGSS (May 2016)	\$0.3110	\$373.20	
Total	\$0.7292	\$1,090.54	
Proposed Rates- effective 10/1/16			
Customer Charge	\$40.00	\$40.00	
Demand Charge	\$1.50	\$175.50	
Delivery	\$0.4637	\$556.44	
BGSS (May 2016)	\$0.3150	\$378.00	
Total	\$0.7787	\$1,149.94	
Increase		\$59.40	
Increase as a percent		5.4%	