A post-construction certification package shall include all of the following:

1. A copy of the conditional registration notice issued by the Board under this section;
2. A final “as built” technical worksheet, detailing the technical specifications of the completed solar electric generating facility, including any changes from the technical worksheet submitted as part of the initial registration package;
3. Digital photographs of the site and the completed solar facility;
4. A shading analysis, detailing any shade that will affect the facility;
5. An estimate of the electricity production of the solar facility;
6. Where applicable, documentation of compliance with all applicable Federal, State, and local law, including eligibility for any tax incentives or other government benefits;
7. A copy of the initial application, executed by the relevant EDC, to interconnect the facility to the corresponding EDC’s distribution system, as well as the EDC or PJM approval to interconnect and energize the facility; and
8. A statement that an inspection of the solar facility, or an inspection waiver, has been requested through the Board’s NJCEP website, and the date of the request.

(b) Additional requirements to establish TI eligibility for Subsection (t) projects are enumerated at N.J.S.A. 48:3-87(t), the Solar Act of 2012, and the Board’s Implementing Orders, and are incorporated herein by reference. Developers must apply to the Board for conditional certification of projects seeking eligibility for TREC's using the same process developed for SREC eligibility pursuant to P.L. 2012, c. 24 (N.J.S.A. 48:3-87(t)).

(i) Except as modified in this subchapter, all TI Program projects must comply with all rules and regulations of the SREC Registration program at N.J.A.C. 14:8-2.4.

14:8-10.5 TREC value
(a) The base compensation value of a TREC shall be $152.00 per mega-watt hour (MWh) for eligible electricity generated during each year of a project’s 15-year TREC qualification life.
(b) Each project registered in the SREC or TREC registration program shall be assigned a TREC factor by staff based on the following defined market segments.

<table>
<thead>
<tr>
<th>Defined Market Segments</th>
<th>Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Subsection (t) landfill, brownfield, areas of historic fill</td>
<td>1.0</td>
</tr>
<tr>
<td>Subsection (r) rooftop</td>
<td>1.0</td>
</tr>
<tr>
<td>Net-metered non-residential rooftop and canopy</td>
<td>1.0</td>
</tr>
<tr>
<td>Community solar</td>
<td>0.85</td>
</tr>
<tr>
<td>Subsection (r) ground mount</td>
<td>0.6</td>
</tr>
<tr>
<td>Net-metered residential ground mount</td>
<td>0.6</td>
</tr>
<tr>
<td>Net-metered residential rooftop and canopy</td>
<td>0.6</td>
</tr>
<tr>
<td>Net-metered non-residential ground mount</td>
<td>0.6</td>
</tr>
</tbody>
</table>

2. A TI-Eligible Project that, in its entirety, is eligible for multiple factors shall be assigned the lower project classification factor.
3. A TI-Eligible Project with multiple segments eligible for multiple factors must separately meter each segment as separate projects to enable application of the appropriate factor to the electricity generated by each segment.
(c) The actual value of a TREC will be calculated based upon the factor assigned to each TI-Eligible Project, by multiplying the base compensation value by the appropriate project factor.

14:8-10.6 Mechanism for creation of TREC's
(a) TREC's shall be created in the same manner in which SREC's are created pursuant to N.J.A.C. 14:8-2.4 and 2.9, which is based upon metered generation supplied to GATS by the owners of eligible facilities or their agents.
(b) One TREC shall be created for each mega-watt hour (MWh) of eligible electricity produced from a TI-Eligible Project. A TREC created for eligible electricity shall not be used for a purpose other than satisfying the TI-RPS and upon retirement the reduction in the Class I obligation of a TPS/BGS provider.
(c) All solar electricity must be metered using an ANSI c-12 certified meter consistent with the provisions governing SREC creation at N.J.A.C. 14:8-2.9(c)1 and 2.
(d) A TREC may be redeemed in GATS in the energy year in which the electricity was produced or in the following energy year.
(e) Electricity generated by an eligible facility more than two years before it is entered into the GATS system, shall not be eligible for a TREC, but is eligible to create a New Jersey Class I REC.
(f) A TI-Eligible Project shall be eligible to generate TREC's for 15 years following the date of commencement of commercial operation (the TREC Qualification Life).
(g) Qualified projects may be eligible for a New Jersey Class I REC at the conclusion of the 15-year TREC Qualification Life.

TRANSPORTATION

(a) MOTIVE VEHICLE COMMISSION

Autobus and Trolley

Readoption: N.J.A.C. 16:52


Adopted: August 11, 2020, by the Motor Vehicle Commission, B. Sue Fulton, Chair and Chief Administrator.

Filed: September 9, 2020, as R.2020 d.098, without change.


Effective Date: September 9, 2020.

Expiration Date: September 9, 2027.

Summary of Public Comment and Agency Response:

No comments were received.

Federal Standards Analysis Statement

There are no Federal standards applicable to the subject matter of Subchapter 1. Subchapter 2 is consistent with, and does not exceed, the provisions of the Federal Motor Carrier Safety regulations, 49 CFR 387.25, which deal with liability insurance requirements and filing requirements for motor carriers of passengers operating in interstate or foreign commerce.

Full text of the readopted rules can be found in the New Jersey Administrative Code at N.J.A.C. 16:52.

(b) MOTIVE VEHICLE COMMISSION

Notice of Readoption

Enforcement Service

Readoption: N.J.A.C. 13:20


Effective Date: September 9, 2020.

New Expiration Date: September 9, 2027.

Take notice that pursuant to the provisions of N.J.S.A. 52:14B-5.1, the rules at N.J.A.C. 13:20 were scheduled to expire on December 4, 2020. The rules cover a wide assortment of topics outlined below. The rules have